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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 4 - 1971

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
12-5552-2

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
Box 63, Hobbs, N. M. 88240
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
STATE E K
9. Well No.
1
10. Field and Pool, or Wildcat
Drill 1 (Amoco)

UNIT LETTER	E	LOCATED	1650	FEET FROM THE	NORTH	LINE AND	900	FEET FROM
THE	WEST	LINE OF SEC.	25	TWP.	14-S	RGE.	29-E	NMPM

12. County
CHIEVES

15. Date Spudded	4-19-71	16. Date T.D. Reached	4-21-71	17. Date Compl. (Ready to Prod.)	4-27-71	18. Elevations (DF, RKB, RT, GR, etc.)	3825' RDB	19. Elev. Casinghead	-
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20. Total Depth	1946'	21. Plug Back T.D.	1917'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	0-TD	Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	1900'-04' Queen	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray - Collar	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	361'	11"	275 Sy	
4 1/2"	9.5 #	1946'	7 7/8"	200 Sy	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

31. Perforation Record (Interval, size and number)	1900'-04' w/ 4JS PF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1900'-04'	500 gal 15% MBA
			25,000 gal oil
			35,000 # sand

33. PRODUCTION														
Date First Production	4-29-71	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flow	Well Status (Prod. or Shut-in)	PRODUCING									
Date of Test	4-30-71	Hours Tested	24	Choke Size	28/64	Prod'n. For Test Period	Oil - Bbl.	213	Gas - MCF	45	Water - Bbl.	0	Gas - Oil Ratio	210
Flow Tubing Press.	120	Casing Pressure	450	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	NA					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Suited - Pending PR Conn	Test Witnessed By
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35. List of Attachments	None		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
3-1110CC-AR			
1-ACJ			
1-8/7			
1-SIGNED			
1-KR			
TITLE	AREA SUPERINTENDENT	DATE	APR 30 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	238	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	360	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1118	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1147	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1285	T. Devonian	T. Menefee	T. Madison
T. Queen	1836	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	257	257	Sand, Anky				
257	361	104	Anky				
1070	1820	750	Anky, Salt				
1820	1946	126	Anky, Dolo				