 No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Malt original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules. Report Signed 1 - Division 1 -			ite EK	se EK	1 EK	te EK	tote BK	tesia District	usk A	bbs <u>District</u> 's A	LEASE NAME		Hdress Box 68, Hobbs, N.M.	Sperator Amoco Production Co	
llowable gre h well shal erator is en by the Com by the Com i of tubing p f this report			v	7	ω	N	ч	Ļ	N	ч	N 0.	WELL	0 ¹²⁸⁸	Company	
ater tha L be procourage courage mission rasured t to the			শ্য	स	G	Ð	N	י טי	Ģ	æ.	c				
n the am Joduced a Jot take at a pres for any w district			25	25	25	25	25	23	6	6	s	LOCA		Pool	
t a rate advants sure bas sure bas office of			14	14	14	14	14	14	15	15	-1	ATION		Double	AEW ME
ill produc not exc age of th ge of 15. se of 15. se of 15. r the Ne f the Ne			29	29	29	29	29	29	ы	30	ס			ble L	×ico G/
n allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned: zed by the Commission. rted in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base lieu of tubing pressure for any well producing through casing. Iteu of tubing pressure for any well producing through casing. y of this report to the district office of the New Mexico Oil Conservation Commission in accordance with s.			9-13-73	9-12-73	9-11-73	9-6-73	9-5-73	9-5-73	9-19-73	9-18-73	TEST	DATEOF		Queen Ass	GAS - OIL RATIO TESTS
al test bleranc temper temper			שי	שי	ש	ъ	দ্য	দ্য	ъ	P	STA		TYPEOF TEST - (X	Associated	10 T
owable f e in ord- ature of ature of			t	•	ı	ł	14	25	1	ŧ	SIZE	CHOKE	(X)	ted	ESTS
le for the po order that we of 60° F. Sp Commission			•	t	ł	1	300	150	ł	1	PRESS.	TBG.	Sch	-	
pool in which well is well can be assigned Specific gravity base on in accordance with			10	6	6	28	Gas Well	150 Gas Well	13	ω	ABLE	ALLOW-		County	
ell is base with			24	43	24	24	1 24	1 24	24	24	HOURS	LENGTH	_	ły	
is tru ledge	:		N	ų	Ч	ч	0	0	8	N	88LS.	WATER	Compl	Chaves	
ge and bo ge and bo have a En 10-2-73	- π		1	1	1	ł	ł	1	•	1	011	R GRAV. OIL	Completion	â	R C
Subject to the second s		1] -	10	8	8	12	ω	Ъ	9	6	88LS				Fevised 1-1-65
is true and comfletto flore best of my ka ledge and bARTESIA, OFFICE	1973	 	23	250	ω	79	319	130	14	4		is	Speci		1-65
st of my kywy			2300	31250	375	6583	106333	130000	1556	66 7	CU.FT/BBL	RATIO	Special		

۲