

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. O. C. C. COPY  
SUBMIT IN TRI  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0493690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FALGOUT "A" Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

DOUBLE L. QUEEN Under

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

23-14-29 NMPM

12. COUNTY OR PARISH

CHAVES N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY3. ADDRESS OF OPERATOR  
BOX 58, HOBBS, N. M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3806' R. D. B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Cactus Oil & Gas Co. spudded 12 1/4" hole 2: PM 3-12-71. At 11:30  
PM 8 5/8" 00 24" J-55 casing was set @ 342' w/ 25 sx Incon + 2% CACL.  
Circulated 500y. WOC 18 hours and tested casing w/ 1000 psi  
for 30 min. Test O.K. Reduced hole to 7 7/8" @ 342'. On 3-15-71  
14 1/2" 00 9.5" J-55 casing was set @ 1926' (TD) w/ 200 sx. Incon meat.  
Tested casing w/ 1500 psi for 30 min. Test O.K. After WOC  
appx 48 hrs. perforated interval 1864'-77' w/ 2 LSPF.  
Acidized w/ 1000 gal MCA. Traced w/ 25,000 gal gel brine  
and 34,000 # sand.

Evaluating.

RECEIVED

MAR 30 1971

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

API # 30-005-60168

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE

3-29-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

0-4- USGS - ART  
1- ACJR  
1- SUSP  
1- RRY

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES  
MAR 30 1971  
Date  
ACTING District Engineer