wa, an casura archived Distancerion NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFIC DEVIATION SURVEYS. BACK SIDE > PROBATION APR 1 6 1971 Operator AMCCO PRODUCTION COMPANY DOX 40, HOE3S, N. M. 88240 D.C.C. ARTESIA, OFFICE Other CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-20-7 Reason(s) for tilling (Check proper box) Mew Well. UNLESS AN EXCEPTION TO R-4070 Dry Gas Oi: Recompletion Condensate IS OBTAINED Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. H. DESCRIPTION OF WELL AND LEASE MM- No. Well No. Pool Name, Including Formation State, Federal or Fee Jederal FALGOUT "A DOUBLE 0493690 Feet From The SOUTH Line and 990 14- S 29-E 23 NMPM, County Range TRANSPORTER OF GIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? P.ge. 29 When <u>23</u> No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) Date Spudded to Prod. 1926 3-12-71 Sent (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 1830 1862 3806 R.D.B QUEEN 1926 1864-77 W/2JSPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE <u>-</u>-74_... Circ 2**0**0 1880 27/1 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 'UMP Choke Size Tubing Pressure Gas - MCF Oll-Bb.s. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| 0+4-NMOCC-ART | (Signature) | |
|---------------|---------------------|--|
| 1-087 | AREA SUPERINTENDENT | |
| 1- KWB | (Title) | |
| 1- SUSP | 4-13-11 | |
| I-RRY | (Date) | |

OIL CONSERVATION COMMISSION

<u>APR 1, 9, 197</u>

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Ail sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | | , |
|----------|-----------------------|---|
| DEVIATIO | ON SURVEYS DEGREES | |
| DE PTH | OFF | |
| 322 | 1/4 | |
| 840 | 1/2 | |
| 1190 | 1 - | |
| 1600 | 1 - | |
| 1858 | 1- | • |

The above are true to the lest of my knowledge.

Sworn to this date the 15th day of that 1971

notary Levlic In & Or Lea 6 n.M. My Commission Exques 6-18-72