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NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 2000
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (WWW) (SE) SF-3486 DATE 10-27-71

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser Phillips Petroleum Co. Pool Double L Queen
Operator Amoco Production Co. Lease Falgout A Federal
Well No. 1 Unit Letter P Sec. 23 Twp. 14S Rnge. 29E
Dedicated Acreage 160 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

Allowable & Production Correction _____ DIST. # _____

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY						
AUGUST						
SEPTEMBER		25200	16800	-0-	2029	To charge Sept. production.
OCTOBER		26156	17360			Cancel 25,200 Mcf Pool order
NOVEMBER			18000			effective 9-1-71.
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				10429-		
Sept.	SCHEDULE O/U STATUS - - - - -			25200+		
REVISED Sept.	O/U STATUS - - - - -			14771+		
EFFECTIVE IN December SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -					CURRENT CLASSIFICATION N	TO

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

RECEIVED

NOV 22 1971

O. C. C.
ARTESIA, OFFICE

A. L. PORTER, Jr., Director

By _____