NO. OF COMIES RECEIVED 5				
DISTRIBUTION SANTA FE	REQUEST FOR ALLOWARIER EDEIV Suppredes Old C-104 and C-110			
FILE U.S.G.S.	-	AND USPORT OIL AND NATIURAL OF	Filective 1-1-93	
LAND OF FICE	AUTHORIZATION TO TRAI	131 OKT OIL AND WAJIOLES		
TRANSPORTER GAS		O. C	* -	
OPERATOR		ARTESIA,	O. C. C.	
Ameco Production	Company /			
EOX 68, HOBES, N. M.	88240			
Reasons) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) GAS FORMET	ELY VENTED	
Herompleticn Charle of Ownership	Oil Dry Gas Casinghead Gas Condens	PRIOR TO PHIL	CIPS · CONNECTION	
If change of ownership give name				
and scoress of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Bool Name, Including Fo	,	14/7/	
FALGOUT HI FED	1 JOURIEL W	UEEL FISSE State, Federa	1 or Fee JED 649 3690	
Unit Letter P; 90	Poet From The South Line	and 330 Feet From	The FE L	
Line of Section 23 T	Cownship 14-S Range	29-E, NMPM, CHF	AUES County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authored Transporter of C		Middless (Give address to which appro	و	
Single of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,	Up! Sec. Twp. Rge.	Is gas actual) connected? Wh	7-28-71	
i give location of tanks.	with that from any other lease or pool,	give commingling order number:	(-28 1)	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	, Italia of Producting 1 Stillation		Depth Casing Shoe	
i rentorations				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
OIL WELL Date Strat New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Proof During 1991				
GAS WELL		T-11-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given about the less and complete to the best of my knowledge and belief.		APPROVED		
		BY (I) SILL SINSPECTOR		
Original Signed by:		TITLE		
Original Signed by: V. E. STALEY (Stratute)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decreased in a request for a recompliance in a requirement of the decreased.		
1- TOWNSON	AREA SUPERINTENDENT	tests taken on the well in acc	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
1-305 P (Title) 1-824 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		