	NO. OF COFIES RECEIVED]			
			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE / U.S.G.S.	AUTHORIZATION TO TRA		Effective 1-1-65	
	TRANSPORTER OIL / I A TATACHAN			`	
I.	PROBATION DEFICE			calmed)	
1.	Operator Amoco Production Company RECEIVED				
	Address BOX 68, HOLDS, N. M. 63240 MAY 2 0 1971				
	Reason(s) for filing (Check proper box) New Well Charge In Transporter of: C. C.				
	Dil Dry Gartesia, DFFICE Change in Cwnership Casinghead Gase				
	If change of ownership give name and address of previous owner			······································	
11.	ESCILITION OF WELL AND LEASE				
	STATE EK	Wall No. Pool Name, Including F	ormation Kind of Lec LOIFEN State, Fede	C	
	Unit Letter F ; 192	30 Feet From The NORTH Lin	e and 1650 Feet From	The WEST	
	25	vnship 14-S Range		PHAUES County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Nore i Auto and Transporter of Oil		Address (Give address to which appr MINIANN 17	roved copy of this form is to be sent)	
		Singhead Gas or Dry Gas	Address (Give address to which appr BARTLESUILLE	roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	$\frac{U_{\text{rel}}}{D} = \frac{1}{25} \frac{1}{12} \frac{1}{29}$	Is gas actually connected?	/hen 6 17 71	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	5-17-7/	
IV.	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5- 3- 71 Elevations (OF, RKB, RT. GR, etc.)	5-9-71 Name of Producing Formation	1942 Top Oil/Gas Pay	1919 Tubing Depth	
	<u>3823 R.D.B.</u> Perforations	QUEEN	1900	1913' Depth Casing Shoe	
	1900-03, 19	1900-03, 1907-12 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	77/8"	<u>878 "</u> 2) 1/2 "	360	275 Sx. 200 Sx.	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	5- /1- 7/	5-18.71 Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pros. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF	
	225	155	70 BLW	NA	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, MAGANA ST. 19		
	above is true and complete to the		BY OIL AND SAS INSPECTON TITLE OIL AND SAS INSPECTON This form is to be filed in compliance with RULE 1104.		
* -	<u> </u>				
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	D-NMCC(-ART (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	$\begin{array}{c} (Signature) \\ AREA SUPERINTENDENT \\ \hline \\ 1-SUSP \\ \hline \\ 1-Rey \\ \hline \\ 5-18-71 \\ \hline \end{array}$				
	(Da		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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