		-		
NO. OF COPIES RECEIVED		_		Form C-103
DISTRIBUTION			RECEIVED	Supersedes Old C-102 and C-103
SANTA FE	1/	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE	11		MAY 2 0 1971	
U.S.G.S.	 	_		State Fee Fee
LAND OFFICE OPERATOR	 	-	0. C. C.	5. State Oil & Gas Lease No.
OFERATOR		_	ARTESIA, OFFICE	V- 2322-3
	SLIND	DRY NOTICES AND DEPORTS OF		miniminim.
(DO NOT USE THIS FO USE	RM FOR P	DRY NOTICES AND REPORTS OF PLUG ATION FOR PERMIT - " (FORM C-101) FOR SE	N WLLLO BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS,)	
1.				7. Unit Agreement Name
WELL SAS WELL	<u>. LJ</u>	OTHER-		
2. Name of Operator	8. Farm or Lease Name			
Amono Production 3. Address of Operator	STRICE			
BOX &B, HOBBS, N				9. Well No.
4. Location of Well				10. Field and Pool, or Wildcat
	1	980 FEET FROM THE NORTH	11 LINE AND 1650 FEET	Music I Oursel
UNIT LETTER	4	FEET FROM THE TOTAL	LINE AND TO CO FEET	FROM THITTING
THE THE	INE SE	TION 25 TOWNSHIP 14-	S 29.F	
THE <u>** ** *** ***</u> L	INE, SEC	TOWNSHIP	HANGE N	W.W. ([[]]]]]]]]
	IIII	15, Elevation (Show whether		12. County
		3823.	RDB	CHRUES ////////
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report or	Other Data
NOTIC		INTENTION TO:	<u>-</u>	ENT REPORT OF:
٠	_			
PERFORM REMEDIAL WORK	_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ال	CHANGE PLANS	CASING TEST AND CEMENT JOB	ril 🖼
OTHER.		Г	OTHER COMPLEX	<u> </u>
OTHER			J	
17. Describe Proposed or Co work) SEE RULE 1103.	mpleted	Operations (Clearly state all pertinent de	etails, and give pertinent dates, incli	iding estimated date of starting any proposed
,	,,,,			
Un 5/6/71 A	12 6	DD 9.5" J-55 Cao U	ng was run an	nd Oet @ 1942
111/ 200 Sy (20ml	10 Tooled and	line unth 20	100 ne 704 30 min
On 5/6/71 4/2" OD 9.5" J-55 Casing was run and out @ 1942 w/ 200 Sx. Class C. Tested casing with 2000 por for 30 min				
CASA V. E. Ufter WOC appy. 48 hours, perforated				
intervals 1900-03 1900+12' W 25PF. ac 2 500 gal MBA				
Jest O.L. after WOC app4. 48 hours, perforated intervals 1900-03, 1900+12' W 2SPF. acid 500 gal MBA. Iraced W/ 20,000 gal arude + 30000 # Jand. Lecovered				
Jane 1 20,000 gue outal 7 00000 Jana. Elcovered				
loud an	d.	evaluated.		
DT Day	R	0 + 70 BLW 24 A		
Y FIND IS		UT 10 BLW 24 N	<i>n</i> vs.	
•				
TD 10.42	DE) 55- 1000 02 07 D		
TD- 1942	PCK	? FS- 1900-03, 07-12.		
PDD- 1919				
TPAY -1903				
	<i>(</i>			APT- 30-005-60174
18. I hereby certify that the	informati	on above is true and complete to the best		·
		Δ	IRFA SHIDEDINFTENHIENT	E 10 71
SIGNED		TITLE	REA SUPERINTENDENT	DATE <u>5-18-7/</u>
Or E-NIMOCE- ART.		7		## RD # CO CO 40-74
APPROVED BY	171	a, Tressett TITLE	DIL AND GAS INSPECTOR	MAY 20 1971
1- 20A.9	6	CII SUNDEN TITLE	 	DATE
CONDITIONS OF APPROVA	L, IF AN	4Y:		
I- RRY	1			