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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5652-2

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

MAY 20 1971

3. Address of Operator

BOX 69, HOBBS, N. M. 88240

O. C. C.

ARTESIA, OFFICE

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM

THE WEST LINE OF SEC. 25 TWP. 14-S RGE. 29-E NMPM

15. Date Spudded

5-3-71

16. Date T.D. Reached

5-6-71

17. Date Compl. (Ready to Prod.)

5-8-71

18. Elevations (DF, RKB, RT, GR, etc.)

3823' RDB

19. Elev. Casinghead

-

20. Total Depth

1942

21. Plug Back T.D.

1919

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools
O-TD

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

1900 - 1912 QUEEN

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

G R - N

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	11"	275 Sx.	
4 1/2"	9.5#	1942 + 492'	7 7/8"	200 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1913	

31. Perforation Record (Interval, size and number)

1900 - 03, 1907 - 1912 W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1900 - 12	FRAC - 20,000 gal Oil. 30,000 lb Sand.

33. PRODUCTION

Date First Production 5-17-71	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 5-18-71	Hours Tested 24	Choke Size -	Prod'n. For Test Period 155	Oil - Bbl. NA	Gas - MCF 70BLW	Water - Bbl. NA	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

034 - NMOC-AB1

1 - ACJY

1 - WZ

SIGNED

ADSA SUPERINTENDENT

TITLE

DATE

MAY 18 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	253	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	340	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1135	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1148	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1291	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1843	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. CAPROCK QUEEN 1900	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	323	323	Anky - Shale				
323	360	37	"				
360	1840	1480	Salt - Anky				
1840	1942	102	Sand				