

Item C-104
Superseded Old C-101 and C-103
Effective 4-1-65

MAY 9 1977

O.C.C.
ARTESIA, OFFICE

Address

Reason(s) for filing (check proper box)

if change of ownership give name and address of previous owner Amoco Prod. Co., Box 68, Hobbs, New Mexico 88240

Location _____
Unit Letter F ; 1980 Feet From The N Line and 1650 Feet From The W _____
Line of Section 25 Township 14-S Range 29-E , NMPM, Chaves County _____

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co. <i>Pipeline Div.</i>					Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.					Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 25	Twp. 14-S	Rge. 29-E	Is gas actually connected? Yes	When 5-8-71

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Recompletion	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.S.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth	
Perforations						Depth Casing Shoe	

Logging, Casing, and Cement			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D	Length of Test	BBH, Condensate/Water	Choke Size
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker

Signature)

Agent

(1111)

OIL CONSERVATION COMMISSION

APPROVED

MAY 18 1977

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SUPERVISOR, DISTRICT M

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable new and reconstructed wells.

Fill out only Sections I, II, III, and VI for changes of name, cell number, or position, or transporter, or other such change of condition.