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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6772

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name SUN STATE

2. Name of Operator JACK L. McCLELLAN	JUL 27 1971
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9. Well No. 3
10. Field and Pool, or Wildcat UNDESIGNATED

3. Address of Operator Box 848, ROSWELL, NEW MEXICO 88201

4. Location of Well UNIT LETTER E LOCATED 330 FEET FROM THE WEST LINE AND 2310 FEET FROM THE NORTH LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMMPM
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12. County CHAVES

15. Date Spudded 6/18/71	16. Date T.D. Reached 7/15/71	17. Date Compl. (Ready to Prod.) PA 7-16-71	18. Elevations (DF, RKB, RT, GR, etc.) 3781' G.L. 3782" D.F.	19. Elev. Casinghead
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20. Total Depth 1905	21. Plug Back T.D.	22. If Multiple Compl., How Many NONE	23. Intervals Drilled By Rotary Tools 0-1905	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name NONE	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GAMMA RAY-NEUTRON	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29 LB.	259'	10"	150 SX.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) NONE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack L. McClellan	TITLE OPERATOR	DATE 7/23/71
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

CONFIDENTIAL

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	365	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	400	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	988	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1117	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1682	T. Devonian	T. Menefee	T. Madison
T. Queen	1882	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blainebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	SURFACE				
365	400	35	ANHYDRITE				
400	968	568	SALT				
968	1117	149	SALT, ANHYDRITE				
1117	1882	765	RED AND GRAY SAND, ANHYDRITE, DOLOMITE AND SHALE.				