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	FILE			300	
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	LAND OFFICE				
	TRANSPORTER	OIL	1		
	INANSFORIER	GAS	l de la composition della comp		
	OPERATOR				
ı.	PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

	DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  VERNISHORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS   OPERATOR   PRORATION OFFICE	JUL 8 1971					
1.	Dalport Oil Corporation Dalport Oil Corporation ARTESIA, OFFICE						
ŀ	Address	ional Bank Bldg. Dal		75202			
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership		Other (Pleas				
	f change of ownership give name						
II. <u>j</u>	DESCRIPTION OF WELL AND I Lease Name Spurck-State	ormation					
-	Location Unit Letter K ; 2310			<u></u>	est		
	25		29-E , NMPN	Chaves	County		
 [ . III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil Nava jo Pape Zine	Rine Line Div.	Artesia,New	Mexico 882	of this form is to be sent)  10  of this form is to be sent)		
	Name of Authorized Transporter of Cas  Phillips Pipe Lin	Unit Sec. Twp. Rge.	,	gton Sts. O	dessa, Tex 79760		
	If well produces oil or liquids, give location of tanks.	H/I 36 14 29	Yes	- Peb	1971		
	f this production is commingled wit	th that from any other lease or pool,	give commingling orde		Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on = (X) <b>X</b>	X	1 1			
	6-19-71	Date Compl. Ready to Prod. 7-2-71	Total Depth	P.B.T	1949 KB		
	Elevations (DF, RKB, RT, GR, etc.) 3829 KB	Name of Producing Formation Queen	Top Oil/Gas Pay		g Depth 1891gm		
	erforations 1909½-14; 1915-18½ 2 shots/foot .20 holes 1981						
-	HOLE SIZE	TUBING, CASING, AND	DEPTH S	ET	SACKS CEMENT		
	11	8 5/8 new	296		Sx "C"-circulated		
-	7 7/8	5 1/2 used	1981	50-	sx lite;100 sx 50 poz. +2% jel		
	TEST DATA AND REQUEST FO		1891 g.  fter recovery of total vol.  pth or be for full 24 hour	ime of load oil and mus	t be equal to or exceed top allow-		
-	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo				
-	July 2, 1981 /97/ Length of Test	July 3, 1971 Tubing Pressure	Casing Pressure	Choke	Size		
-	Actual Prod. During Test	Oil-Bbls. <b>85</b>	Water-Bbls.	Gas - 1	wor		
' <u>-</u>	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu				
	CERTIFICATE OF COMPLIAN	APPROVED JL	CONSERVATION	COMMISSION			
- 1	Commission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY N. C	1. Gresset	/		
			TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.		nce with RULE 1104.		
	Signal dent	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
•	President (Till  July 5th, 19						
	(Da						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.