

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 8 1971

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-10418-78

7. Unit Agreement Name
8. Farm or Lease Name
Spurck-State
9. Well No.
11
10. Field and Pool, or Wildcat
Double L

12. County
Chaves

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
2. Name of Operator
Dalport Oil Corporation
3. Address of Operator
3471 First Natl Bank Bldg, Dallas, Texas 75202
4. Location of Well
UNIT LETTER **K** LOCATED **2310** FEET FROM THE **South** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **25** TWP. **14S** RGE. **29E** NMPM
15. Date Spudded **6-19-71** 16. Date T.D. Reached **6-21-71** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **3819 gr** 19. Elev. Casinghead

20. Total Depth **1981** 21. Plug Back T.D. **1949 KB** 22. If Multiple Compl., How Many
23. Intervals Drilled By **X** Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
1909½ - 18½ Queen 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Radioactive 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	296	11	175 sx Class 'C', 2% c.c.	None
5 1/2 used	15	1981	7 7/8	200 sx lite - 100 sx 50-50 poz + 2% jel +8# salt/sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1874.75 +	None

M.A.perfs S.N.

31. Perforation Record (Interval, size and number)
1909½-14, 1915-18½, 2 shots/foot, extra holes at 1913,1917, total 20 holes J-II, .46" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1909½-18½	250 gal DS-30, 29,820 gal crude + 25,000#s 20-40 sd, + 5000#s 10-20 sd.

33. PRODUCTION

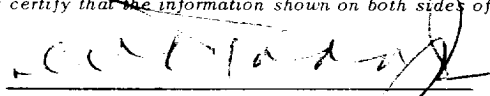
Date First Production **July 2, 1971** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 7/3/71	Hours Tested 24	Choke Size -	Prod'n. For Test Period 85	Oil - Bbl. 85	Gas - MCF -	Water - Bbl. 0	Gas-Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 85	Oil - Bbl. 85	Gas - MCF -	Water - Bbl. 0	Oil Gravity - API (Corr.) 35+	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold - Phillips Pet. Company** Test Witnessed By **A. C. Magee**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **President** DATE **July 5, 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>236</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>286</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1078</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1157</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1294</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	236	236	Red beds				
236	286	50	Anhydrite and salt				
286	1078	792	Salt				
1078	1157	79	Anhydrite				
1157	1294	137	Red sand, salt				
1294	1981	687	Anhydrite, red sand salt				

INCLINATION REPORT

OPERATOR Dalport Oil Corporation ADDRESS 1st Nat'l Bank Bldg., Dallas, Tex. 75202

LEASE Spurck-State WELL NO. 11 FIELD Double LL Queen

LOCATION 2310' South Line & 2310' West Line, Sect. 25, T-14-S, R-29-E Chaves County, New Mexico

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
296	1/2	2.5752	2.5752
792	1/2	4.3152	6.8904
1265	1	8.2775	15.1679
1296	1	.5425	15.7104
1734	3/4	5.7378	21.4482
1905	3/4	2.2401	23.6883
1987	3/4	.9956	24.6839

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick *Ken Hedrick*

Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 29th day of _____

June 1971.

Maurel A. Veischer
Notary Public in and for the County
of Lea, State of New Mexico

Seal