

DISTRIBUTION			
SANITARY		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator
Burk Royalty Co.

Address
800 Oil & Gas Bldg., Wichita Falls, TX 76701
O. C. C. OFFICE

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 4/1/77

If change of ownership give name and address of previous owner
Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, Texas 75202

DESCRIPTION OF WELL AND LEASE

Lease Name Unit - Tract 16	Well No. 11	Pool Name, including Formation Double L Queen Associated	Kind of Lease State Federal or Free	Lease No. B-10418-78
Location Unit Letter K ; 2310 Feet From The S Line and 2310 Feet From The W Line of Section 25 Township 14-S Range 29-E, NMFM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co. Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit H/I 36 Twp. 14 Rge. 29	Is gas actually connected? Yes When 2/71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Enfil. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker
Agent
(Signature)
5/6/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1977
BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation taken on the well in accordance with RULE 1101.

All portions of this form must be filled out even if only for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of owner, change of transporter, or other such change of conditions.