## RICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410   | REQUEST  | FOR ALLOWA                             | BLE AND AUTHORI                   | ZATION          |                         |                 |   |
|--|--|--|-----------------------------------|-----------------|-------------------------|-----------------|---|
| 1.   |  |  | AND NATURAL GA                    | AS              | BI XI                   |                 | ······································  |
| Operator  Xeric Oil & Gas Co   | ornoratio  | EFFEC                                  | TIVE 5-27-97                      |                 | API No.<br>30-005-60178 |                 |   |
| Address  |  |  |                                   |                 | 30 000                  | , 001/0         |   |
| 200 North Loraine Reason(s) for Filing (Check proper box)  | , Suite 1  | 111, Midlar                            | od, Texas 7970 Other (Please expl |                 | <del></del>             |                 |   |
| New Well   | Change   | e in Transporter of:                   |                                   | ,               |                         | •               |   |
| Recompletion X   | Oil  | Dry Cas U                              |                                   |                 |                         |                 |   |
| Committee of the commit | Casinghead Gas   | <del></del>                            | Box BRC, Wich                     | ita Fa          | lls. Tex                | as 76           | 307                                     |
|  |  |  | 20% 2.ve/ v/20v                   |                 |                         |                 |   |
| II. DESCRIPTION OF WELL Lease Name TR  | 16 Well N  | lo. Pool Name, Includ                  | ling Formation                    |                 | of Lepise               | Lease           | No.                                     |
| Double "L" Queen U   |  | Double "I                              | " Queen Associat                  | ed Sine,        | Federal or Fee          | B-1041          | 8-78                                    |
| Location   | 2310   |  | South . 231                       | 0 _             | /<br><b>t</b> \         | lest            |   |
| Unit Letter K  | : 2510   | Feet From The                          | Line and                          | Fe              | et From The             |                 | Line                                    |
| Section 25 Township  | <u>145</u>   | Range 29                               | E , NMPM,                         |                 | Chaves                  | ·               | County                                  |
| III. DESIGNATION OF TRAN   | SPORTER OF   | OIL AND NATL                           | IRAL GAS                          |                 |                         |                 |   |
| Name of Authorized Transporter of Oil  | Address (Give address to which approved copy of this form is to be sent)  Drawer 159, Artesia, New Mexico 88211-0159 |  |                                   |                 |                         |                 |   |
| Navajo Refining Companions of Authorized Transporter of Casing   | Address (Give address to which approved copy of this form is to be sent)   |  |                                   |                 |                         |                 |   |
| GPM Gas Corporation  | P.O. Box 5050, Bartlesville, Oklahoma 74005  |  |                                   |                 |                         |                 |   |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rge.   Is gas actually connected?   WH   36   145   29E   yes                                   |  |                                   |                 | en ?                    |                 |   |
| If this production is commingled with that i   | <del></del>  | <del></del>                            | ·   <del></del>                   | L               |                         |                 |   |
| IV. COMPLETION DATA  | 100.0  |  | 7                                 |                 |                         |                 |   |
| Designate Type of Completion   | - (X)   Oil V  | Vell   Gas Well                        | New Well   Workover               | Deepen          | Plug Back Sar           | ne Res'v  D<br> | iff Res'v                               |
| Date Spudded   | Date Compl. Read   | y to Prod.                             | Total Depth                       |                 | P.B.T.D.                | <b>-</b>        |   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing  | Formation                              | Top Oil/Gas Pay                   |                 | Tubing Depth            |                 |   |
|  |  |  |                                   |                 |                         |                 |   |
| Perforations   |  |  |                                   |                 | Depth Casing St         | 106             |   |
|  |  |  | CEMENTING RECOR                   | D               |                         |                 |   |
| HOLE SIZE  | CASING & TUBING SIZE   |  | DEPTH SET                         |                 | SACKS CEMENT            |                 |   |
|  |  |  |                                   |                 | 11 - 23 - 93            |                 |   |
|  |  |  |                                   |                 |                         | scho up         |   |
|  |  |  |                                   |                 | 0.                      |                 |   |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re  |  |  | the equal to or exceed top allo   | awahla fan shir |                         |                 |   |
| Date First New Oil Run To Tank   | Date of Test   | me oj toda oli ana musi                | Producing Method (Flow, pr        |                 |                         | ші 24 nows.)    |   |
|  |  |  |                                   |                 |                         |                 |   |
| Length of Test   | Tubing Pressure  |  | Casing Pressure                   |                 | Choke Size              |                 |   |
| Actual Prod. During Test   | Oil - Bbls.  | · · · · · · · · · · · · · · · · · · ·  | Water - Bbls.                     |                 | Gas- MCF                |                 |   |
|  | <u>L</u>   | ······································ | J                                 |                 | L                       | <del></del>     | 1-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1- |
| GAS WELL   |  |  |                                   | ~               |                         |                 |   |
| Actual Prod. Test - MCF/D  | Length of Test   |  | Bbis. Condensate/MMCF             |                 | Gravity of Condensate   |                 |   |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  |  | Casing Pressure (Shut-in)         |                 | Choke Size              |                 |   |
| VI ODED ATOD CEDITICIC   | ATE OF COL   | (DI IANGE                              |                                   |                 | <u> </u>                |                 |   |
| VI. OPERATOR CERTIFIC.  1 hereby certify that the rules and regula   | OIL CONSERVATION DIVISION  |  |                                   |                 |                         |                 |   |
| Division have been complied with and to is true and complete to the best of my k   |  |  |                                   |                 |                         |                 |   |
| , and and compress to the ocal or my t   | Date Approved <u>0CT 1 1 1993</u>  |  |                                   |                 |                         |                 |   |
| Klen   | <del></del>  |  | By                                |                 |                         |                 |   |
| Signature RANDALL CAPPS  | By ORIGINAL SIGNED BY MIKE WILLIAMS  |  |                                   |                 |                         |                 |   |
| Printed Name 10/01/93  |  |  |                                   |                 |                         |                 |   |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.