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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-78

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name Spurck-State
3. Address of Operator 3471 First Natl Bank Bldg. Dallas, Texas 75202	9. Well No. 12
4. Location of Well UNIT LETTER J , 1650' FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 2829 Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations 6/23/71. Cemented 284' - 8 5/8"

20# casing with 150 sacks cement Class C + 2% Chloride.

Cement circulated. W. O. C. 18 hours. Tested with 600#s

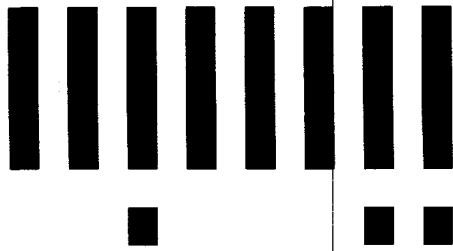
Test O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. T. A. A. TITLE President DATE 6/25/71

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE JUN 28 1971

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 1971

O. C. C.
ARTESIA OFFICE

30-005-60183

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-78
7. Unit Agreement Name
8. Farm or Lease Name Spurck State
9. Well No. 12
10. Field and Pool, or Wildcat Double L - Queen
12. County Chavez County
19. Proposed Depth 2050
19A. Formation Queen
20. Rotary or C.T. Rot
21. Elevations (Show whether DF, RT, etc.) 3829 gr
21A. Kind & Status Plug. Bond blanket
21B. Drilling Contractor Cactus Drilling Co
22. Approx. Date Work will start Immediately

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Dalport Oil Corp. 3. Address of Operator 3471 First National Bank Bldg, Dallas Tex 75202 4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE OF SEC. 25 TWP. 14 S RGE. 29 E NMPM	5. State Oil & Gas Lease No. B-10418-78 7. Unit Agreement Name 8. Farm or Lease Name Spurck State 9. Well No. 12 10. Field and Pool, or Wildcat Double L - Queen 12. County Chavez County 19. Proposed Depth 2050 19A. Formation Queen 20. Rotary or C.T. Rot 21. Elevations (Show whether DF, RT, etc.) 3829 gr 21A. Kind & Status Plug. Bond blanket 21B. Drilling Contractor Cactus Drilling Co 22. Approx. Date Work will start Immediately
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 7/8	20	270	150	circulate
7 7/8	5 1/2	15	2050	300	800

Will drill with rotary to test Queen sand. If production is indicated, will run pipe, perforate, and fracture with 25,000 gal crude + 30,000 sand.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-22-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leon M. Kempert Title Geologist Date 6-22-71

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 22 1971

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

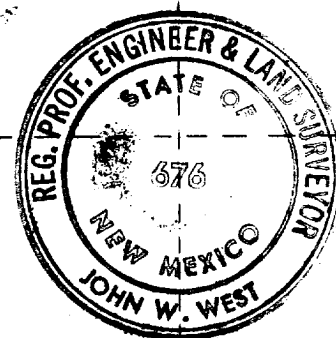
Operator DALPORT OIL CORP.			Lease SPURCK STATE		Well No. 12
Unit Letter J	Section 25	Township 14 SOUTH	Range 29 EAST	County CHAVES	
Actual Footage Location of Well: 1650 feet from the SOUTH line and 2310 feet from the EAST line					
Ground Level Elev. 3829	Producing Formation GREEN		Pool Double L		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Leon M. Hampert
Position: geologist
Company: Dalport Oil Corp
Date: 6-22-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 26, 1971

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **676**

