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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-78

1a. TYPE OF WELL

RECEIVED

b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dalport Oil Corporation	

JUL 21 1971

7. Unit Agreement Name

8. Farm or Lease Name

Spurck-State

9. Well No.

12

3. Address of Operator

ARTESIA, OFFICE

3471 First National Bank Bldg. Dallas, Texas 75202

10. Field and Pool, or Wildcat

Double L Queen

4. Location of Well

UNIT LETTER **J** LOCATED **1650** FEET FROM THE **South** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **14S** RGE. **29E** NMPM

12. County

Chaves

15. Date Spudded 6-23-71	16. Date T.D. Reached 6-25-71	17. Date Compl. (Ready to Prod.) 7/15/71	18. Elevations (DF, RKB, RT, GR, etc.) 3829 gr.	19. Elev. Casinghead
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20. Total Depth 2002	21. Plug Back T.D. 1967 KB	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1923-30 Queen	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Radioactive	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	296	11	150 sx Class 'C' +2% c.c.	None
5 1/2	15	1999	7 7/8	200 sx lite. 100 sx 'C'	None
				50-50 Poz + 2% Jel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1910	None

31. Perforation Record (Interval, size and number) 1923-25, 1926-30, extra holes 1927, 28, 29; 17 holes, J-II.46"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1923-30	300 gal DS-30, 27,552 gal crude, 25,000# 20-40 st, 5000#s 10-20 sd

33. PRODUCTION

Date First Production 7/15/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/16/71	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 10	Gas - MCF	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 3	Casing Pressure 3	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF -	Water - Bbl. 3	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By A. C. Magee
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. P. [Signature]	TITLE President	DATE 7/19/71
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>235</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>297</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1093</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1171</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1309</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Red beds				
235	297	62	Anhydrite & Salt				
297	1093	796	Salt				
1093	1171	78	Anhydrite				
1171	1309	138	Red sand, salt				
1309	2002	693	Anhydrite, red sand and salt				

INCLINATION REPORT

OPERATOR Dalport Oil Corporation ADDRESS 1st Nat'l Bank Bld., Dallas, Tex. 75202
 LEASE Spurck-State WELL NO. 12 FIELD Double LL Queen
 LOCATION 1650' South Line & 2310' East Line, Sect. 25, T-14-S, R-29-E, Chaves County,
New Mexico

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
296	1/2	2.5752	2.5752
792	3/4	6.4976	9.0728
1264	1	8.2600	17.3328
1735	1	8.2425	25.5753
2002	3/4	3.4977	29.0730


I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick 
 Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

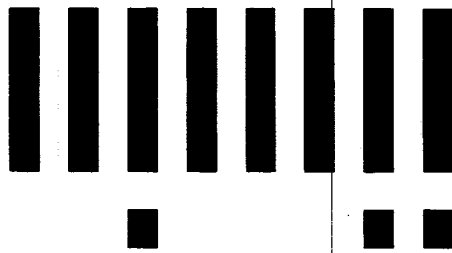
Ken Hedrick 
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 14th day of July
1971.

Marcel H. Verschueren
 Notary Public in and for the County
 of Lea, State of New Mexico

Seal

MY COMMISSION EXPIRES MARCH 30, 1974



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 2 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-78	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation		8. Farm or Lease Name Spurck-State
3. Address of Operator 3471 First Natl Bank Bldg. Dallas, Texas 75202		9. Well No. 12
4. Location of Well UNIT LETTER J 1650' FEET FROM THE South LINE AND 2310 FEET FROM East 25 14-S 29-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3829 Gr		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 1999' - 5½" O. D. 15.5# Casing W/200 sx light & 100 Sx

Class C 50/50 Pozmix 8# salt 2% jel.

W. O. C. 48 hrs. Tested 600#s for 30 minutes. Tested O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Tamm</u>	TITLE President	DATE 6/30/71
APPROVED BY <u>W. A. Gressett</u>	TITLE OIL AND GAS INSPECTOR	DATE JUL 7 1971
CONDITIONS OF APPROVAL, IF ANY:		