

**NEW MEXICO  
OIL CONSERVATION COMMISSION**  
P. O. DRAWER DD  
ARTESIA, NEW MEXICO

July, August, 1971

No. A 32

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE 7/21/71

PURPOSE: ALLOWABLE ASSIGNMENT (New Well)

Effective 7/15/71, an allowable of 10 barrels of oil per day  
is hereby assigned to the Dalport Oil Corp., Spurck State #12-J,  
25-14-29, Double L-Queen Pool.


July total, 170 bbls  
Aug. total, 310 bbls

WAG:jw

Dalport Oil Corp.

NRC

OIL CONSERVATION COMMISSION

  
Supervisor, District No. 2

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 21 1971

I. Operator **Dalport Oil Corporation** **O.C.C.**  
Address **ARTESIA, OFFICE**  
**3471 First National Bank Bldg. Dallas, Texas 75202**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Spurck-State</b>	Well No. <b>12</b>	Pool Name, Including Formation <b>Double L Queen</b>	Kind of Lease State, <del>Lease</del> <b>B-10418-78</b>	Lease No.
Location Unit Letter <b>J</b> ; <b>1650</b> Feet From The <b>South</b> Line and <b>2310</b> Feet From The <b>East</b> Line of Section <b>25</b> Township <b>14S</b> Range <b>29E</b> , NMPM, <b>Chaves</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Co. P. L. Division</b>	Address (Give address to which approved copy of this form is to be sent) <b>Artesia, New Mexico</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>4th &amp; Washington St. Odessa, Texas 79760</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>H/I</b>	Sec. <b>36</b>	Twp. <b>14</b>	Rge. <b>29</b>	Is gas actually connected? <b>Yes</b>	When <b>7-13-71</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded <b>6/23/71</b>	Date Compl. Ready to Prod. <b>7/15/71</b>		Total Depth <b>2002</b>		P.B.T.D. <b>1967 KB</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3839 KB</b>	Name of Producing Formation <b>Queen</b>		Top Oil/Gas Pay <b>1923</b>		Tubing Depth <b>1910 g.m 1920 KBM</b>			
Perforations <b>1923-25, 1926-30</b>					Depth Casing Shoe <b>1999</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>11</b>	<b>8 5/8 New</b>		<b>296</b>		<b>150 Sx 'C' + 2% jel</b>			
<b>7 7/8</b>	<b>5 1/2 Used</b>		<b>1999</b>		<b>200 Sx lite, 100 sx</b>			
	<b>2 3/8 used</b>		<b>1892.97 lbs.</b>		<b>'C' 50-50 Poz + 2% jel</b>			
			<b>+16.80' M.A.</b>		<b>+ 8# salt/sx</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>7/15/71</b>	Date of Test <b>7/16/71</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>X</b>
Actual Prod. During Test <b>13</b>	Oil-Bbls. <b>10</b>	Water-Bbls. <b>3</b>	Gas-MCF <b>ju</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**W. E. Tada**  
(Signature)  
**President**  
(Title)  
**7-19-71**  
(Date)

OIL CONSERVATION COMMISSION  
**JUL 21 1971**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **W. A. Gressett**  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.