

DISTRIBUTION	
SANTA FE	/
FILE	/
O.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

MAY 8 1977

Operator
B. C. C.
ARTESIA, OFFICE
Burk Royalty Co.
Address

800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

fr. Spence State
Effective 4/1/77

If change of ownership give name and address of previous owner Dalport Oil Corp., 3471 1st Nat'l. Bank Bldg., Dallas, Tx 75202

DESCRIPTION OF WELL AND LEASE

Lease Name Double L Queen	Well No. 12	Pool Name, Including Formation Double L Queen Associated	Kind of Lease State Federal or Fee	Lease No. B-10418-78
Unit - Tract 16				
Location				
Unit Letter J	1650	Feet From The S	Line and 2310	Feet From The E
Line of Section 25	Township 14-S	Range 29-E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Div.	Artesia, New Mexico 88201	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When
	H/I 36 14 29	Yes 7-15-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Prod. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker
Billy Hacker
Agent
(Signature)

(Date)

5/6/77

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1977

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable or new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, or changes in location, or other such change of condition.