

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 3 1971

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-3887

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ <u>Dry Hole</u>	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator <u>Continental oil company</u>			
3. Address of Operator <u>Box 460 Hobbs, New, Mexico</u>			
4. Location of Well			
UNIT LETTER <u>H</u>	LOCATED <u>2310</u>	FEET FROM THE <u>north</u>	LINE AND <u>330</u>
THE <u>East</u>	LINE OF SEC. <u>22</u>	TWP. <u>16S</u>	RGE. <u>18E</u>
15. Date Spudded <u>8-10-71</u>	16. Date T.D. Reached <u>9-11-71</u>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <u>5045' d.f.</u>
20. Total Depth <u>5502'</u>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made <u>yes</u>

26. Type Electric and Other Logs Run <u>GRN-SNP, Dual induction laterolog</u>	27. Was Well Cored <u>no</u>
--	---------------------------------

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
<u>13 7/8"</u>	<u>42 #</u>	<u>174'</u>	<u>17 1/2"</u>	<u>250 SKS - Circ</u>	
<u>9 5/8"</u>	<u>32 #</u>	<u>1700'</u>	<u>12 1/4"</u>	<u>910 SKS</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
		<u>N/A</u>				<u>plus</u>

31. Perforation Record (Interval, size and number) <u>N/A</u>	32. ACID, SHOT, FRACTURE, CEMENT, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>4950' - 4750'</u>	<u>100 SKS - CLASS "C"</u>
	<u>2550' - 2450'</u>	<u>50 SKS</u>
	<u>2150' - 2050'</u>	<u>50 SKS</u>

33. PRODUCTION		10 SKS cmt Set at Surface	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Admin Supervisor</u> DATE <u>11-1-71</u>

NM OCC - Artesia (5) File

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. B. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Clorietta	T. Base Greenhorn	T. Granite
T. Paddock	T. Dakota	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Morrison	
T. Drinkard	T. Toddlito	
T. Abo	T. Entrance	
T. Wolfcamp	T. Wingate	
T. Penn.	T. Chinle	
T. Cisco (Bough C)	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1120	1120	lime, dol, sand				
1120	2100	980	Dolo, anhy, sand,				
2100	2400	300	Sand				
2400	2700	300	Dolo, anhy.				
2700	4848	2148	Red shale, sand				
4848	5502	654	Sand, dolo, shale				
DST 5200-5310	op 60", loc 765' Nua						
1625' water	15F 1718 - 60" FSIP 1718-60"						
FP 298-772							