

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM0539185	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Faro Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1000 Century Plaza Wichita, Ks. 67202		8. FARM OR LEASE NAME U.S.A.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' TNL & 2310' FEL, Chaves Co., N.M. At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT McC, Lucky Lake Area		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S15, T15S, R29E	
14. PERMIT NO.		DATE ISSUED FEB 1 1972	
15. DATE SPUNDED 7/7/71		16. DATE T.D. REACHED 8/2/71	
17. DATE COMPL. (Ready to prod.) P&A 8/15/71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3926.0' Gr.	
19. ELEV. CASINGHEAD 3936'		20. TOTAL DEPTH, MD & TVD 1949'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Sur.-T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A	
25. WAS DIRECTIONAL SURVEY MADE Attached		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N	
27. WAS WELL CORED Yes 1890-1942'		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 8-5/8"		WEIGHT, LB./FT. 20 1/2	
DEPTH SET (MD) 283 (Gr.)		HOLE SIZE 10-3/4"	
CEMENTING RECORD 175 sx		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE 8-5/8"		TOP (MD) 283 (Gr.)	
BOTTOM (MD) 283 (Gr.)		SACKS CEMENT* 175 sx	
SCREEN (MD) 10-3/4"		SIZE 8-5/8"	
DEPTH SET (MD) 283 (Gr.)		PACKER SET (MD) 283 (Gr.)	
31. PERFORATION RECORD (Interval, size and number) P&A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED RECEIVED JAN 31 1972	
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ARTESIAN, NEW MEXICO		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P&A	
DATE OF TEST P&A		HOURS TESTED P&A	
CHOKE SIZE P&A		PROD'N. FOR TEST PERIOD P&A	
OIL—BBL. P&A		GAS—MCF. P&A	
WATER—BBL. P&A		GAS-OIL RATIO P&A	
FLOW. TUBING PRESS. P&A		CASING PRESSURE P&A	
CALCULATED 24-HOUR RATE P&A		OIL—BBL. P&A	
GAS—MCF. P&A		WATER—BBL. P&A	
OIL GRAVITY-API (CORE.) P&A		TEST WITNESSED BY P&A	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Mgr. of Exploration		DATE 1/27/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]