

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0559185	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER OWO <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Read & Stevens, Inc.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 2126, Roswell, New Mexico		8. FARM OR LEASE NAME USA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FNL & 2310' FEL		9. WELL NO. 1	
At proposed prod. zone 990' FNL & 2310' FEL		10. FIELD AND POOL, OR WILDCAT Lucky Lake <i>Green</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18' miles east of Hagerman, New Mexico		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-15S-29E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'		12. COUNTY OR PARISH Chaves	
16. NO. OF ACRES IN LEASE 200		13. STATE N.Mex.	
17. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. first test on lease		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. PROPOSED DEPTH 1949'		20. ROTARY OR CABLE TOOLS Reverse Unit	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown 3726 gr		22. APPROX. DATE WORK WILL START* Dec. 27, 1971	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	15.5#	1949'	
		20#	283	175

Read & Stevens, Inc. plans to re-enter the FARO #1 USA which was drilled to a total depth of 1949' and plugged on approximately 8-3-71. It will drill out the plugs and set 5 1/2" @ 1949' with 150 sx., perforate 1876' to 1890' and production test.

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DEC 23 1971

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Agent DATE 12-20-71
(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DEC 22 1971

R. L. BEEKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES MAR 22 1972

*See Instructions On Reverse Side

NMOC will not grant
a blowout for this well
until Dedication plat C-102
is submitted.

N. MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

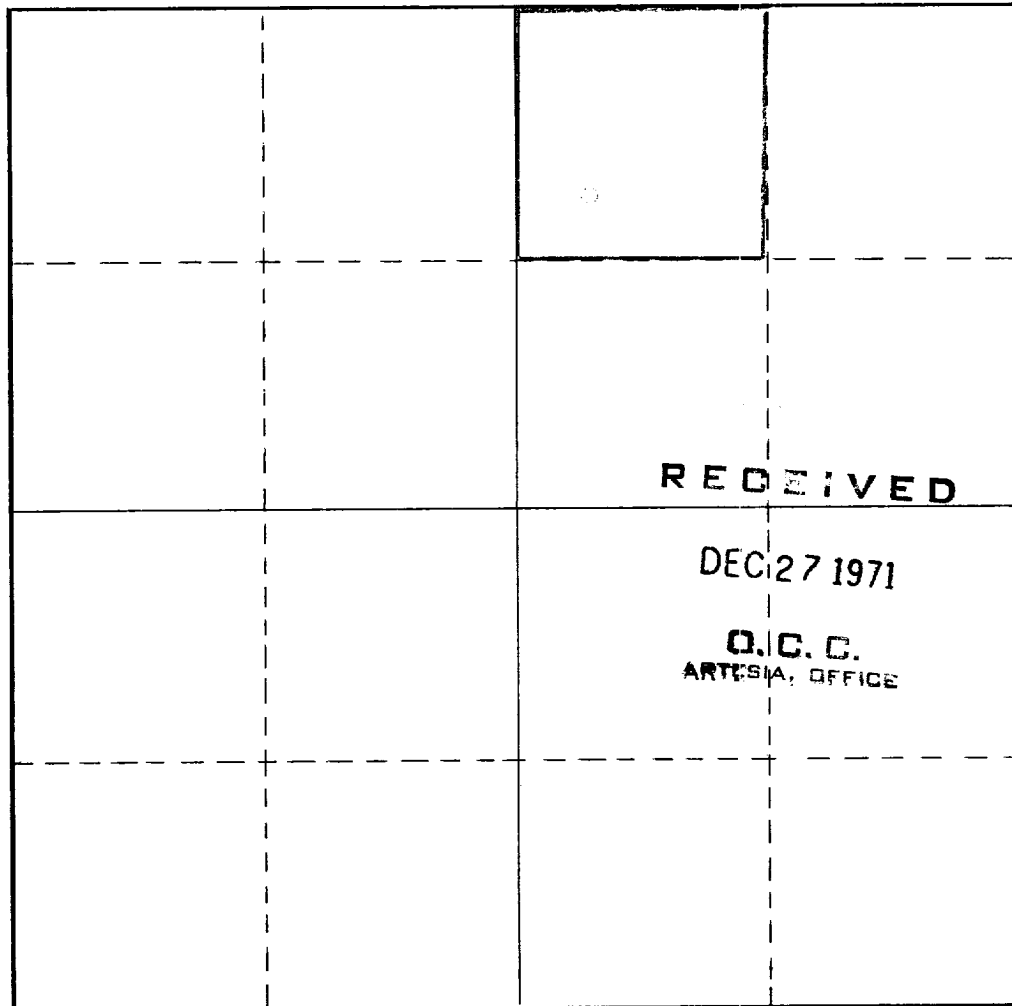
Operator Read & Stevens, Inc.			Lease USA		Well No. 1
Unit Letter B	Section 15	Township 15S	Range 29E	County Chaves	
Actual Footage Location of Well: 990 FNI feet from the North line and 2310 feet from the East line					
Ground Level Elev: unknown 3726	Producing Formation Queen		Pool Lucky Lake		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Norman L. Stevens, Jr.

Name
Norman L. Stevens, Jr.

Position
Agent

Company
Read & Stevens, Inc.

Date
12-23-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

