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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-10411	

NOV 24 1971

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ O.C.C. NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA. OFFICE						8. Farm or Lease Name Reading and Bates	
2. Name of Operator Read & Stevens, Inc.						9. Well No. 1	
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat (Undes) Buffalo Valley Penn	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>15S</u> RGE. <u>28E</u> NMPM						12. County Chaves	
15. Date Spudded 9/11/71	16. Date T.D. Reached 10/17/71	17. Date Compl. (Ready to Prod.) 10/19/71 <i>f & A</i>	18. Elevations (DF, RKB, RT, GR, etc.) 3538.0' GL	19. Elev. Casinghead -			
20. Total Depth 8820'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	34#	355'	17 1/2"	300 sx.		None	
8 5/8"	24#	1736'	11 "	200 sx.		819'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
-					SIZE	DEPTH SET	PACKER SET
-					-		
31. Perforation Record (Interval, size and number) Dry Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				No Treatments			
33. PRODUCTION							
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump) -				Well Status (Prod. or Shut-in) Dry Hole	
Date of Test -	Hours Tested -	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -						Test Witnessed By -	
35. List of Attachments 2 - Sidewall Neutron Logs and Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Carroll F. H. ...</i>			TITLE Agent			DATE 11/23/71	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	7460'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8004'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8402'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	8758'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	1692'	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash	4500'	T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand	5303'	T. Entrada	
T. Abo	T. Bone Springs	6406'	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)		7141'	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	1010'		Anhy & red beds				DST #1 8240-8440'/2 hrs. Rec. 150' mud; N/S; IFP 151-172# FFP 172-190# 60" ISIP 258# 80" FSIP 215# BH Sample rec. 2500 cc mud; N/S
1010'	1700'		Red sand, shale & anhy				
1700'	2200'		Anhy & dolo				
2200'	2750'		Dolo & anhy				
2750'	2950'		Anhy				
2950'	4500'		Anhy, red shale & dolo				
4500'	5300'		Anhy & dolo				
5300'	5700'		Red & green shale				
5700'	6500'		Dolo & anhy				
6500'	7100'		Lm, gray & red shale				
7100'	7450'		Lm & shale				
7450'	7650'		Lm				
7650'	8050'		Lm & green shale				
8050'	8400'		Lm, red & gray shale				
8400'	8750'		Shale, sand & lm				
8750'	8820'		Lm				