

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

JUL 29 '94

Form 104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

O. C. D.
ARTESIA, OFFICE

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primero Operating, Inc. P. O. Box 1433 Roswell NM 88202-1433		OGRID Number 018100
API Number 30 - 005-60190	Pool Name Buffalo Valley Atoka	Reason for Filing Code New Well
Property Code 14201	Property Name Fajita Federal Com	Pool Code 89902
		Well Number 1

II. Surface Location

UL or lot no. I	Section 10	Township 15-S	Range 27-E	Lot Idn	Feet from the 1650	North/South Line South	Feet from the 990	East/West line East	County Chaves
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
02445	Scurlock Permian Corporation P. O. Box 4648 Houston, TX 77210-4648	2812307	0	I, 10-T15S-R27E, NMPM 1650 FSL, 990 FEL, Chaves Co., NM
009171	GPM Gas Corporation P. O. Box 5050 Bartlesville, OK 74005	2812308	G	Same as Above

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 04/11/94	Ready Date 05/16/94	TD 8430	PBTD 8292	Perforations 8212-8247
Hole Size 17-3/4	Casing & Tubing Size 12-3/4	Depth Set 328	Sacks Cement 370	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 05/23/94	Test Length 24 hr	Tbg. Pressure 180	Csg. Pressure 0
Choke Size 16/64	Oil 10	Water 0	Gas 286	AOF 590	Test Method Flow

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Phelps White

Title:

President

Date:

07/28/94

Phone: 505-622-1001

Approved by:

Title:

SUPERVISOR, DISTRICT II

Approval Date:

OCT 24 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date