		N. M.	Ö. C. C.	COEY.			Coperparts 2
#11111 10-3344 43 (May 1963)	DEPARTMENT		NTERIOR	SHEMPT IN TRU (Other Instruct reverse sid	houn on le)	Form Approved Budget Hurenu 30055-60 5. LEASE DESIGNATION A NM0282501	NO. 42 R1420. 
				P PILIG B	<u> </u>	6. IF INDIAN, ALLOTTEE	
APPLICATIO	N FOR PERMIT 1	O DRILL, L	JEEPEIN, C	N TLOG D			
1a. TYPE OF WORK	RILL 🗵	DEEPEN [		PLUG BAC	К 🗆	7. UNIT AGREEMENT NA	MB
	GAS WELL X OTHER		SINGLE ZONE	X MULTIPL ZONE		8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	/				-	Sulimar 9. WELL NO.	
Read & Steve	ns, Inc.√					- 1	
3. ADDRESS OF OFERATOR	ı				-	I DODI OL	
P.O. Box 21	26, Roswell, Ne	ew Mexico	88201			10 FIELD AND POOL, OF	
4. LOCATION OF WELL (	Report location clearly and	in accordance wit	h any State req	uirements.*)	-	Sulimar (),	
At surface in 1	& 1800' F <b>#</b> L					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. z						Sec. 26-15S-2	29E
Same as ab	ove						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH	
22 miles ea	ast of Hagerman	, New Mex	ico			Chaves	N.Mex.
15. DISTANCE FROM PRO	FOSED*		16. NO. OF AC	RES IN LEASE		ACRES ASSIGNED	
LOCATION TO NEARE PROPERTY OR LEASE	LINE, FT.	1800'	32	0	1 .	40	
18 DISTANCE FROM PR	rlg. unit line, if any) OPOSED LOCATION*		19. PROPOSED	DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON 7	DRILLING, COMPLETED,		210	01		Cable	
	whether DF, RT, GR, etc.)					22. APPROX. DATE WO	BK WILL START*
3881.3 GL						10-7-71	
23.		PROPOSED CASI	NG AND CEMI	ENTING PROGRA	M		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CE	MENT
1111	8-5/8"	24#	400'	150 sx	·
7-7/8"	411	14#	2100'	130 sx	

RECEIVED OCT 6 1971 D. C. C. ARTESIA, OFFICE

RECEIVED

OCT - 51971

II. S. DECLORIGAL SUCH ASTERIA, MAN LIMMON

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED / Willal Willing Agent	DATE 9-29-71
(This space for Federal or State office use)	
APPROVAEORIES.	DATE
(This space for Federal or State office use) PERMIT NO. PERMIT N	
R. L. BEEKMAN R. L. BEEKMAN ARE ARE EXPIRES *See Instructions On Reverse Side	

## NEW MEXICO OIL CONSERVATION COMMISSION-WELL LOCATION AND ACREAGE DEDICATION PLAT

.

۰.

Form C-102 Supersedes C-128 Effective 1-1-65

. . . . . .

READ & STEVENS, INC.       SULIMAR       1         Unit Latier       26       Townable       Past 13 SOUTH       County       County       County         2100       test from the       SOUTH       100 end       2150       Interest       County       County         2000       test from the       SOUTH       Interest       County       County       County         2001       Townable       Produces       Soutimar       County       County       County         2002.1       Soutimar       County			All distances must be f	rom the outer boundaries o	f the Section.	
K       26       15 SOUTH       29 EAST       Chaves         1800       test team the SOUTH       time and       2150       test team the South directed         3021.3       Provide and presents       Provide and presents       Total construction of weith directed         10.0utline the acreage dedicated to the subject well by colored pancil of hachare marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         Hanaver is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         21501       If more the distribution is an owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)         21501       If more the distribution is a constrained actual of the commission is an owner addition in the distribution is a constrained actual of th	Operator READ			_	AR	
Arres Footope Lection of with 1800 test trea the SOUTH line and 2150 test impacts. WEST the Ground Level Elev. 3024.9 Producted Formation 3024.9 Determined Arrenge: 40 Arres 40 Arr						
1800       test toom the SOUTH       time and       2150       test toom the WEST       time         Operate Eler.       Produces for mattern       Operating for mattern       Op			15 SOUTH	29 EAST	Сна	/ES
One-wide production       Production from the production       Design of the production o		-				
308.1.9       Queen       40       Array         1. Outline the actrage dedicated to the subject well by colored pancil or hackure marks on the plat below.       11       Array         2. If more than one lease is dedicated to the well, online each and identify the ownership thereof (both as to working interest and royally).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION       I have certify that the information certify of where it the owners, J.T. Fortigent and there it the owners, J.T. Fortigent and the state of any hour the state of any hou				10	et from the WEST	
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?          If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in encessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 Arrows certify that the information community of the state of the solution of the state of the solution. 2150' 2150' CERTIFICATION CERTIFICATION 1 Arrows and comparison of the solution of the solution of the solution. CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. 2150' CERTIFICATION 1 Arrows and comparison of the solution. 2150' 2150' CERTIFICATION 1 Arrows and comparison of the solution	-			Pool Sulimar A		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, increasing, force-pooling, etc?   Yes No   If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in decessary).   No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.   CERTIFICATION   I hareby carrify their the information commission.   Protocom   I and the commission.   I hareby carrify their the information commission.   Protocom   I and the commission.   I hareby carrify their the information commission.   I and the commission. <	3881.9			Gammas Gu	let and a second	Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes." type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in cecesary).         No silowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I harshy carify that the information carinary having of statige.         No silowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I harshy carify that the information carinary having of statige.         No many having of statige.         Name         Norman L. Stevens, Jr.         Portion         Agent         Comparison         Norman L. Stevens, Inc.         Date         2150'         OR         Norman         Norman         Name         Norman         Station in this fails as information carinar	1. Outline th	e acreage dedica	ited to the subject we	ell by colored pencil (	or hachure marks on t	he plat below.
dated by communitization, unitization, force-pooling, etc?         Yes       No         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I hereby certify that the information contende herein is two or canables to the project matcher to	2. If more th interest an	nan one lease is nd royalty).	dedicated to the well	, outline each and ide	entify the ownership t	hereof (both as to working
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is tragged complete to the <i>I hereby certify that the information con- reigned herein is the based of my the information con- <i>I hereby certify that the information con- tered content of the based of my hereby certify the thereby certify the thereby the <i>I hereby certify that the information con- tered content of the based of my hereby certify the thereby the <i>I hereby certify the the information con- tered content of the based of my hereby certify the thereby the <i>I hereby certify the the information con- tered content of the based of my hereby the thereby the thereby the <i>I hereby certify the the information con- tered content of the based of my hereby the thereby the thereby the <i>I hereby certify the thereby the thereby the thereby the</i> <i>I hereby certify the the information con- ter</i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i>	dated by c	communitization, u	unitization, force-pooli nswer is ''yes,'' type o	ng. etc? f consolidation		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  C	If answer i this form if	is "no," list the f necessary.)	owners and tract desc	riptions which have a	ctually been consolid	ated. (Use reverse side of
CERTIFICATION I hereby certify that the information con- taiged herein is trace of complete to the first of my knowing of balagi. Name Norman L. Stevens, Jr. Fostion Company Read & Stevens, Inc. Dife 29-71 RECEIVED I hereby certify that the first of my knowing of balagi. I have the			ed to the well until all	interests have been	consolidated (by com	munitization unitiantia
eion. CERTIFICATION I haveby certify that the information con- tained havein is true of complete to the forged area is the forged of the forged area is true of complete to the forged area is the complete to the forged area is the forged of the forged area is the	forced-nool	ling. or otherwise)	or until a non-standard	unit. eliminating and	h interests has hear	approved by the Commin
2150'       O         OOR       Tomas J. Stevens, Jr.         OOR       Tomas J. Stevens, Jr.         OOR       Distance         OOR       Tomas J. Stevens, Jr.         OOR       Distance         <				,	interests, nas Deen	approved by the Commis-
2150' 2150' 0000 000 000 000 000 000 000 000 000 0						
2150' 2150' 000 01 01 000 01 000 01 000 01 000 01 000 01 000 01 000 01 000 01 000 01 000 01 01				1		CERTIFICATION
2150' 2150' Conget and besided of the set of the first of the set of the		1		l l		
2150' 0000 Plant and belief Plant and		1			I hereby	certify that the information con-
2150' 0000 01 01 000 01 000 01 000 01 01		1		4	toined he	rein is true ope complete to the
2150' 00 00 00 00 00 00 00 00 00		1				
2150' 2150' 000 01 01 01 01 01 01 01 01 0	-	8		1	Caun	Herry!
2150' 000 000 000 000 000 000 000		# 1			Name	
2150'       Position         2150'       Read & Stevens, Inc.         Date       Date         2150'       Read & Stevens, Inc.         Date       Date         000       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify that the yell location the date         100       I highly certify the date         100       I highly certify the date         100       I highly certify the date         11       I highly certify the date         11       I highly certify the date         11       I highly certify the date         12       I highly certify the date         13       I highly certify the date         14       I highly certify the date         15       I highly certify the date					Normar	L. Stevens, Jr.
2150' 000 000 000 000 000 000 000		ł	1	ľ		
2150' 2150' Read & Stevens, Inc. Date P-29-71 RECEIVED I highdy certify that its will/location shown on this birt was provided as summer under my ARTESIA: MEW WEDGET is true and correct to the best of my knowledge and belief. Date Surveyed SEPTEMBER 25, 1971 Registered Professional Engineer ad or Land Surveyor Certificate No. Certificate		ł		ł	Agent	
2150' 000 000 000 000 000 000 000		1		ţ.	Company	
2150' 000 000 000 000 000 000 000		i		1	Read &	Stevens, Inc.
2150' 0000 01 händy certify that the well location shown on this fifth the formation shown on the formation sh		I		1	Date -	
2150' 0000		ł		1	9-2	9-71
2150' 2150' 0000				· · · · · · · · · · · · · · · · · · ·		
2150' 2150' 000 000 000 000 000 000 000						RECEIVED
2150' 2150' 000 000 000 000 000 000 000					1 heroby	certify that the well location
2150' 00000 0100 0000 0000 0000 0000 000				NGINEER &		
2150' 2150' 000 000 000 000 000 000 000				A STREET	notes 📕	-B. GBOLDAIGAL SURVEY
00     <	2150'		-••	S S S S		Belling in a second set a method and
O     Image: Second secon			4 1		is true o	nd correct to the best of my
O     O     Date Surveyed       O     O     Date Surveyed       SEPTEMBER 25, 1971     Registered Professional Engineer       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O       O     O     O				<b>676</b>	know ledge	and belief.
Open     Open     SEPTEMBER 25, 1971       Professional Engineer     Registered Professional Engineer       and/or Land Surveyor     Open/Ullest		╄			<b>⊣</b> ∰ -	
Open W.WES     SEPTEMBER 25, 1971       Registered Professional Engineer     and/or Land Surveyor       Open/Willest     Certificate/No.		ł		1 20	/~//	
and or Land Surveyor Com Willest Certifications.		1	-	MAX MEXIC	Date Survey	ed
and/or Land Surveyor		I	00	MA W. WES		MBER 25, 1971
Certificate No.		ł	18			
		ł	1	, I	and∕or Land	Surveyor
		l		ŝ E	l l	aha Withat
	└ <b>/<sup></sup>/</b> /				Certificate N	676