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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 1 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator ROARK & HOOKER ✓		5. State Oil & Gas Lease No. K-6772
3. Address of Operator P. O. Box 2708, Abilene, Texas 79604		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 330 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 14-S RANGE 29-E NMPM.		8. Farm or Lease Name Sun - State
		9. Well No. 1
		10. Field and Pool, or Wildcat Double "L" (Queen) <i>lit</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3795 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 1929 feet on November 12, 1971. Set 1929 feet of 5 1/2" 15.8# J-55 casing at 1929 feet, cemented with 450 sacks of cement as follows: 75 sacks of Class "C" cement; 75 sacks of Pozmix Class "A" cement; 150 sacks of Halliburton gel with 12 sacks of salt, 8# per sack; 150 sacks of Halliburton light cement. Plug down at 2:00 PM November 12, 1971. Cement circulated. Pressured up 2000# on casing and held for 30 minutes. WOC 92 hrs. Nov. 16 perforated from 1870' to 1880' with 4 Jet shots per ft. Ran Gamma Ray and Neutron log. Ran tubing and swabbed well down through tubing, swabbing about 50 ft. of free oil. Nov. 17 treated well with 500 gal. MCA, sand fract 10,000# sand and 350 bbls. of oil treatment. Well treated 21 bbls. of fluid per minute from 2200# to 2500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>L. P. Mitchell</i>	TITLE Production Superintendent	DATE Nov. 20, 1971
APPROVED BY <i>W. A. Gessert</i>	TITLE OIL AND GAS INSPECTOR	DATE DEC 1 1971

CONDITIONS OF APPROVAL, IF ANY: