/ .	NO. OF COPIES RECEIV_D	ł				
	DISTRIBUTION			<b>N</b>		
- h	SANTA FE		UEST FOR ALLOWABLE AND O TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-1	
	FILE / /					
- H-						
	TRANSPORTER OIL / RECEIVED					
1.	OPERATOR 21 PRORATION OFFICE DEC 21 1971					
C	ROARK & HOOKER					
A	Address P. 0. Box 2708, Abilene, Texas 79604					
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Change in Transporter of:					
я	Recompletion Oil Dry Gas FLAKED AFTER					
L	Condensate II IS OBTAINED					
	change of ownership give name d address of previous owner					
	ESCRIPTION OF WELL AND	Vell No. Pool Name, Including F			······	
	Sun - State	1 Double "L" (	0	d of Lease e, Federal or Fee	Lease No. State K-6772	
	ocation L 3	30 Feet From The West Lir	ne and <b>1650</b> F	et From The	South	
	Line of Section 24 To		9 E , NMPM,	Chaves	County	
 •••		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		County	
N	ESIGNATION OF TRANSPOR		Address (Give address to wh			
	Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Co		Bartlesville, O		004	
	well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. L 24 14-5 29 E	Is gas actually connected?	When A de	1272	
	this production is commingled wi	th that from any other lease or pool,	·•		mingled.	
	Designate Type of Completion - (X) XX Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v					
D	ate Spudded 10/28/71	Date Compl. Ready to Prod. 12/13/71	Total Depth 1929'	P.B.T.		
EI	evations (DF, RKB, RT, GR, etc.) 3795 <sup>4</sup> GR	Name of Producing Formation Queen Sand	Top Oil/Gas Pay 1870'	Tubing		
P	Perforations 1870' to 1880'		Depth Casing Shoe			
-	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	1111	8-5/8" 5-1/2"	305'	100 s	acks of 2% HA-5	
-	5 <sub>2</sub> ''	2-3/8"	1929' 1843'	450 \$	acks cement	
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		load oil and must	be equal to or exceed top allow-	
01	II. WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	12/16/71	12/16/71	Pump			
	angth of Test 24 hrs.	Tubing Pressure none	Casing Pressure 125#	Choke	32/64 <sup>11</sup>	
Ac	etual Prod. During Teet 9 <b>2 bbls.</b>	Oil-Bbls. 92	Water - Bbls. O	Gas - M	92	
'						
	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate	
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size	
	· · · · · · · · · · · · · · · · · · ·		•			
I. CE	ERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION			
Con	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY BIL AND GAS INSPECTOR			
abo						
	1. ) / _ i . i		TITLE			
	DI - Jutchall					
	(Signature) Pr <b>oduction Superintendent</b>					
	(Title) December 20, 1971					
	(Date)		well name or number, or t	ransporter, or oth	er such change of condition.	
			Separate Forms C-1	04 must be file	d for each pool in multiply	