

DISTRIBUTION
 SANTA FE /
 FILE /
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL /
 GAS /
 OPERATOR /
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
 Superseding Old C-101 and C-11
 Effective 1-1-65

MAY 9 1977

Operator
 Burk Royalty Co.

D. C. C.
 ARTERIA, OFFICE

Address
 800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Effective 4/1/77

If change of ownership give name and address of previous owner
 Roark & Hooker, Box 2708, Abilene, Texas 79604

DESCRIPTION OF WELL AND LEASE

Lease Name Double L Queen Well No. 1 Pool Name, including Formation Double L Queen Associated Kind of Lease State Federal or Fee Lease No. K-6772
 Unit - Tract 20
 Location
 Unit Letter L 330 Feet From The W Line and 1650 Feet From The S
 Line of Section 24 Township 14-S Range 29-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 The Permian Corporation Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 Phillips Petroleum Co. Bartlesville, Oklahoma 74004
 If well produces oil or liquids, give location of tanks. Unit L Sec. 24 Twp. 14-S Rge. 29-E Is gas actually connected? Yes When 12-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker (Signature)
 Agent (Title)
 5/6/77

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1977
 BY W. A. Gressett
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for change of owner, transporter, or transporter's other such change of condition.