Form 9-331 (May 1963)	DEPARTN	N. M. C. TED STATES ILINT OF THE INTER EOLOGICAL SURVEY	SUBMIT IN TR CATE (Other Instruct on re RIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO. 41
(Do not use	UNDRY NOT this form for propos Use "APPLICA	CES AND REPORTS als to drill or to deepen or plun TION FOR PERMIT-" for such	ON WELLS g back to a sufferent restructs, [proposals.)	6. IF INDIAN, ALLOTTE	
1. OIL S GAS OTHER Wildcat 2. NAME OF OPERATOR			JAN 2 7 1972	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
Read & Stevens, Inc.			ARTESIA, OFFICE	Harris - Federal 9. WELL NO.	
P. O. BOX 2 4. LOCATION OF WEI See also space 1 At surface	2126, ROSWEll LL (Report location cl 7 below.)	1 10. FIELD AND FOOL, OR WILDCAT Wildcat			
990' FNL &	1650' FWL of	Sec. 24, T-15-S,	R-27-E, N.M.P.M.	11. SEC., T., B., M., OB SUBVEY OR AREA SEC. 24-155-	
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12, COUNTY OR PARISE	· · · · · · · · · · · · · · · · · · ·
		3588.	5 GR	Chaves	New Mexico
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO: SUBSE				QUENT REPORT OF:	
TEST WATER SH FRACTURE TREA? SHOOT OR ACIDI REPAIR WELL (Other)CONVE		ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS SUPPLY WELL	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE : Report result: Completion or Recomp	ALTERING C ALTERING C ABANDONME s of multiple completion letion Report and Log fo	ASING
17. DESCRIBE PROPOS proposed work nent to this wo	c. If well is directio	AATIONS (Clearly state all pertin nally drilled, give subsurface lo	ent details, and give pertinent dates cations and measured and true vertic	, including estimated dat ai depths for all marker	te of starting any s and zones perti-
was drilled was topped	l to a total at 1,000' an	depth of 1,027' in d at 1,005' the ho	t well at 2:00 p.m., c sandy shale and anhyd le filled with approxi ring the drilling of t	rite. The Que mately 300' of	salt

V

dolomite zone was encountered from 220' to 235'. The hole filled with approximately 20' to 25' of fresh water and bailed approximately 50 gals. per minute. The hole was drilled to 316' and 11 joints of 12-3/4", 34# FWPS casing were set at 316', cemented with 100 sx. Class H w/6% gel, 1/4 floseal per sk., followed w/300 sx. Class H w/2% CaCl₂. Cement did not circulate and the annulus was filled to the top with ready mix. By 1-31-72, well will be plugged back with cement plugs at 927' to 1,027' and from 300' to 400'. Casing will be perforated from 220' to 235' and well will be converted to fresh water supply well for future drilling in the Buffalo Valley Field.

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•	JAN26 1972 U. S. GEOLOGICAL ABTESIA, NEW MILLICO	
18. I hereby certify that the foregoing is true and correct SIGNED Alun an and correct TITLE	Agent DATE Janua	ary 25, 1972
(This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :	DATE	· · · · · · · · · · · · · · · · · · ·
ADDRY 1972 IAN 2 6 1972 R. L. BEEKMAN ACTING DISTRICT FRICINFER	is on Reverse Side	