NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUES ⁻	T FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL /	RECS	EIVED	
OPERATOR /	# FER 2	7 1072	
I. PRORATION OFFICE Operator	1 400		
Read & Stevens, In		02.01	
	loswell, New Mexico 8	Other (Please emission)	HAS MUST NOT BE
Reason(s) for filing (Check proper bo	Change in Transporter of:	UASINGMEAU	4-17-72
New Well	· · · · · · · · · · · · · · · · · · ·	FLASSID ALTER	CONTROL 012 D 1070
Recompletion			CEPTION TO R-4070
Change in Ownership	Casinghead Gas Cond	lensate IS OBTAINED	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lease	i
Sulimar	2 Sulimar - C	lueen MMK Federa	NM-0282501-
Location Unit Letter;99	O Feet From The South L	ine and 990 Feet From 2	TheWest
	ownship 15 S Range		aves County
		TAC	
Name of Authorated Transporter of Of	pany Pipelina D.w.	Address (Give anaress to which approx	
Navajo Pipelina Com	pany tipeline Du	Artesia, New Mexico	ued copy of this form is to be sent)
Name of Authorized Transporter of Co	asingnesas out [A]	Bartlesville, Oklahon	
Phillips Petroleum C		Is gas actually connected? Who	en , e ,
If well produces oil or liquids,	Unit Sec. Twp. P.ge. K 26 15S 29E		3=15=72
give location of tanks.			3-13-12
If this production is commingled w V. COMPLETION DATA	vith that from any other lease or poo		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded			i i <u> </u>
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1 .	Date Compl. Ready to Prod. $2-17-72$	Total Depth 1940	P.B.T.D.
1 - 22 - 72	2-17-72	,	
1 '	2-17-72	1940'	1920' Tubing Depth 1890'
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.61 GR Perforations	2-17-72 Name of Producing Formation Queen Sand	1940 * Top Oil/Gas Pay	1920' Tubing Depth
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR	Name of Producing Formation Queen Sand	1940' Top Oil/Gas Pay 1890'	1920' Tubing Depth 1890' Depth Casing Shoe
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.61 GR Perforations 2 SPF 189	Name of Producing Formation Queen Sand	1940 * Top Oil/Gas Pay	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6 GR Perforations 2 SPF 189	2-17-72 Name of Producing Formation Queen Sand 10' - 1906' TUBING, CASING, A CASING & TUBING SIZE	1940' Top Oil/Gas Pay 1890' ND CEMENTING RECORD	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11''	2-17-72 Name of Producing Formation Queen Sand 0'-1906' TUBING, CASING, A	1940' Top Oil/Gas Pay 1890' ND CEMENTING RECORD DEPTH SET	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6 GR Perforations 2 SPF 189	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	1940' Top Oil/Gas Pay 1890' ND CEMENTING RECORD DEPTH SET 292'	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.61 GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8"	2-17-72 Name of Producing Formation Queen Sand O'-1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8'' 5-1/2'' 2-3/8''	1940' Top Oil/Gas Pay 1890' ND CEMENTING RECORD DEPTH SET 292' 1940' 1890'	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8" V. TEST DATA AND REQUEST IOIL WELL	2-17-72 Name of Producing Formation Queen Sand O' - 1906! TUBING, CASING, A CASING & TUBING SIZE 8-5/8!! 5-1/2!! 2-3/8!! FOR ALLOWABLE (Test must be able for this	1940' Top Oil/Gas Pay 1890' ND CEMENTING RECORD DEPTH SET 292' 1940' 1890' e after recovery of total volume of load oil depth or be for full 24 hours)	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST 1	2-17-72 Name of Producing Formation Queen Sand O' - 1906! TUBING, CASING, A CASING & TUBING SIZE 8-5/8!! 5-1/2!! 2-3/8!! FOR ALLOWABLE (Test must be able for this	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 2-17-72	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8'' 5-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8'' 5-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs.	2-17-72 Name of Producing Formation Queen Sand 101 - 19061 TUBING, CASING, A CASING & TUBING SIZE 8-5/811 5-1/211 2-3/811 FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure 0	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 22#	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Test	2-17-72 Name of Producing Formation Queen Sand 101-19061 TUBING, CASING, A CASING & TUBING SIZE 8-5/811 5-1/211 2-3/811 FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure 0 Oil-Bbls.	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8"
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs.	2-17-72 Name of Producing Formation Queen Sand 101 - 19061 TUBING, CASING, A CASING & TUBING SIZE 8-5/811 5-1/211 2-3/811 FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure 0	1940! Top Oil/Gas Pay 1890! IND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas limptocompany) Casing Pressure 22# Water-Bbls.	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allough, etc.) Choke Size Open 2-3/8" Gas-MCF
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Test	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure O Oil-Bbls. 108	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 22# Water-Bbls. 0	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8'' Gas-MCF 32.5 MCF
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Test 108	2-17-72 Name of Producing Formation Queen Sand 101-19061 TUBING, CASING, A CASING & TUBING SIZE 8-5/811 5-1/211 2-3/811 FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure 0 Oil-Bbls.	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 22# Water-Bbls. 0	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8" Gas-MCF
1-22-72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST IOIL WEIL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Test 108 GAS WELL	2-17-72 Name of Producing Formation Queen Sand O' - 1906! TUBING, CASING, A CASING & TUBING SIZE 8-5/8!! 5-1/2!! 2-3/8!! FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure O Oil-Bbls. 108	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 22# Water-Bbls. 0	1920' Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8'' Gas-MCF 32.5 MCF
Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Teet 108 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8'' 5-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure O Oil-Bbls. 108 FERMAND Tubing Pressure (Shut-ib)	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 22# Water-Bbis. 0	Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8'' Gas-MCF 32.5 MCF
I - 22 - 72 Elevations (DF, RKB, RT, GR, etc.) 3851.6' GR Perforations 2 SPF 189 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2-17-72 Length of Test 24 hrs. Actual Prod. During Test 108 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	2-17-72 Name of Producing Formation Queen Sand O' - 1906' TUBING, CASING, A CASING & TUBING SIZE 8-5/8'' 5-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this Date of Test 2-17-72 Tubing Pressure O Oil-Bbls. 108 FERMAND Tubing Pressure (Shut-ib)	1940! Top Oil/Gas Pay 1890! ND CEMENTING RECORD DEPTH SET 292! 1940! 1890! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump) Casing Pressure 22# Water-Bbls. 0 OIL CONSERVA	Tubing Depth 1890' Depth Casing Shoe 1940' SACKS CEMENT 150 sx 100 sx and must be equal to or exceed top allow ft, etc.) Choke Size Open 2-3/8'' Gas-MCF 32.5 MCF Gravity of Condensate Choke Size

Agent

February 18, 1972

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND ONS INSPLCTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply