

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5

copy to 29

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				RECEIVED FEB 23 1972			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐							
2. NAME OF OPERATOR Read & Stevens, Inc.							
3. ADDRESS OF OPERATOR P.O. Box 2126, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FWL Sec.26-15S-29E, N.M.P.M. At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. -----				DATE ISSUED -----			
15. DATE SPUDDED 1-22-72		16. DATE T.D. REACHED 2-10-72		17. DATE COMPL. (Ready to prod.) 2-17-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3851.6' GR	
20. TOTAL DEPTH, MD & TVD 1940'		21. PLUG, BACK T.D., MD & TVD 1920'		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1890' - 1906' Queen Sand						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity Log (Welex)						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		292'		11"	
5-1/2"		14#		1940'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		1890'		None			
31. PERFORATION RECORD (Interval, size and number)							
1890' - 1906', 2 SPF, 1/2" shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1890' - 1906'				Frac w/475 bbls lease crude, 15,000# 20/40 sand & 4,700# 10/20 sand			
33.* PRODUCTION RECORD							
DATE FIRST PRODUCTION 2-17-72		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-17-72		HOURS TESTED 24		CHOKE SIZE Op. 2-3/8"		PROD'N. FOR TEST PERIOD OIL—BBL. 108 GAS—MCF. 32.5 MCF	
FLOW. TUBING PRESS. ----		CASING PRESSURE 22#		CALCULATED 24-HOUR RATE OIL—BBL. 108 GAS—MCF. 32.5 MCF		WATER—BBL. 0 OIL GRAVITY-API (CORR.) 38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Gene Snow	
35. LIST OF ATTACHMENTS 2 copies Radioactivity Log (Welex)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>John L. Anderson</i>				TITLE Agent		DATE 2-18-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	180	Sand & shale	Yates	1138'	+2716'
	180	1138	Anhydrite & salt	7-Rivers	1315'	+2539'
	1138	1290	Sand & shale	Queen sand	1889'	+1965'
	1290	1889	Anhydrite & shale			
	1889	1917	Sand & shale			
	1917	1940	Anhydrite & dolomite			