

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 3098
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SE) AR - 205 **DATE** 9/6/74

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection 8-26-74 Date of First Allowable or Allowable Change 8-26-74
Purchaser Chala Cryogenics Pool Southeast Chaves Queen Gas Area
Operator Dalport Oil Corp. Lease Jones Federal
Well No. 1 Unit Letter L Sec. 22 Twp. 15 Rnge. 29
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection (M)

(AOF - 1191 MCF) See Rule 17 Order R-4435

W. R. Gussert

DIST. # 2

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY						
AUGUST			7678			
SEPTEMBER			38400			
OCTOBER			39680			
NOVEMBER						
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				7678+		
Aug. SCHEDULE O/U STATUS - - - - -				-0-		
REVISED Aug. O/U STATUS - - - - -				7678+		
EFFECTIVE IN Nov. SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						
						CURRENT CLASSIFICATION NC TO N

RECEIVED

OCT 18 1974

O. C. C.
ARTESIA, OFFICE

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By

J. Kaptina