

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Oil Corp.

Pool
Chaves Queen Gas - Southeast

County
Chaves

First National Bank Bldg., Dallas, Texas

TYPE OF TEST - (X)
Scheduled ☒ ☐

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - RAT CU.FT/
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Stamps-Federal	2	L	34	13	30	5-23-77	F 24/64		5	24	0	35	5	163.8	32,70
Stamps-Federal	1	L	22	15	29	5-24-77	F		5	24	0	35	7	258.3	36,90

All of our other wells in this field produce dry gas and have been exempt from gas-oil testing in 1977.

RECEIVED

MAY 31 1977

C.F.C.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.65.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 33 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Geologist

(Title)
5-26-77

(Date)