

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

G-118
Revised 1-1-65

Oil
Delport Oil Corp. Lucky Lake Queen-South

County
Chaves

3471 First National Bank Bldg., Dallas, Texas

TYPE OF
TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBSG. PRESS.	DAILY ALLOW. ABE	Length of test hours	PROD. DURING TEST				GAS - OIL RATIO CUMULATIVE
		U	S	T	R						WATER OILS.	GRAV. OIL	OIL OILS.	GAS AC.F.	
Jones Federal	1	L	22	15	29	6-25-79	P		34	24	2	35	6.5	142.88	21,982

RECEIVED

JUL 5 1979

O.B.B.

MANAGER, CHAVIS

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 14.735 p.s.i.a. and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and any copy of this report to all offices of the New Mexico Oil Conservation Commission to accompany with G-118 and appropriate production.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Geologist
(Signature)

1979