NO. OF COPIES RECEIVED		4	
DISTRIBUTION			Ī
SANTA FE			
FILE			<u> </u>
U.S.G.S.			<u> </u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		$\overline{}$	T

- 1	NO. OF COPIES RECEIVED	1				
1	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104		
ŀ	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
- 1	FILE	1 12402311	AND	Effective 1-1-65		
ŀ		AUTHORIZATION TO TRAN				
ŀ	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL GAS	<b>3</b> 3		
-	LAND OFFICE	-		•		
-	TRANSPORTER GAS	-				
į	OPERATOR \			212		
I.	PRORATION OFFICE Operator					
	Yates Petroleum Corporation					
Address  207 South 4th Street - Artesia, New Mexico 88210  Reason(s) for filing (Check proper box)  Other (Please explain)						
					- 1	MUST NOT BE
New Well Change in Transporter of:  CASINGHEAD GAS MUST NOT  FLARED AFTER  FLARED AFTER				111-77-		
į	Change in Ownership	Casinghead Gas Condens	unifer / FACED	TION TO R-4070		
	Change in Ownership		TO COUNTY AND			
,	If change of ownership give name		IS OBTAINED			
	and address of previous owner		1301112-72			
П.	DESCRIPTION OF WELL AND	LEASE		V and No		
i	Lease Name	Well No. Pool Name, Including Fo	•	Lease No.		
	Federal "CL"	1   Sullimar Que	een /State, Federal of F	Fed.NM0284972		
	Location					
	<del>-</del>		) 220 Est Tire The	Fact		
	Unit Letter $A$ ; 330	Feet From The North Line	and 330 Feet From The	East		
				G. N.		
	Line of Section 34 To	wnship 15S Range 29	9E , NMPM, Chav	es County		
,						
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S			
111.	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approved co	opy of this form is to be sent)		
			414 Mid-America Bldg.	Midland Tex		
	Scurlock Oil Con	pany	Address (Give address to which approved co	ony of this form is to be sent)		
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Addiess (Othe Busiess to Which approved to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 34 15S 29E	No			
	·		<u></u>			
	If this production is commingled w	ith that from any other lease or pool, a	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well		ig Back   Same Resty. Diff. Resty.		
	Designate Type of Completi	(V)	1.1011 11011			
	Designate Type of Completi	on – (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.I	B.T.D.		
	3-13-72	4-11-72	1908'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth		
		0	18715'	1840		
	3836' GR	Queen Sand	10/13 De	pth Casing Shoe		
	Perforations	1871-1886-2		1908'		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	10½",	8 5/8" 24#	311'	150 sacks		
			2/01 10001	125 sacks		
	8"	7" 20&23# ) Taper	d 1552·)			
			1840			
		2 7/8"	<u> </u>			
v	TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and r	nust be equal to or exceed top allow		
٧.	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)		
		4-13-72	Pumping	<u> </u>		
	4-11-72	Tubing Pressure	Casing Pressure Ch	noke Size		
	Length of Test	rabing Crassma				
	24		Water Phile	ss - MCF		
	Actual Prod. During Test	Oil-Bbls.	1 110101			
	93	93	0	TSTM		
	<u> </u>					
	CACWELL					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate		
	Actual Prod. Test-MCF/D	mand or 1 ag.				
			Color Brown (Shipt 12)	noke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	IULU ULLU		
	CONTROL OF COMPLET	VCE	OIL CONSERVATION	ON COMMISSION		
VI.	CERTIFICATE OF COMPLIA	1CE				
	19-					
	I hereby certify that the rules and	regulations of the Oil Conservation	1100			
	a to the same and indicate	with and that the information given	By W. a. Bressett			
	above is true and complete to the	ne best of my knowledge and belief.		Control of		
			TITLE SEROLES			

Eddie M. Mahfood

(Title)

4-13-72

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Forms C-104 must be filed for each pool in multiply