

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Public Petroleum Corp</u>		Lease <u>Hagerman</u>		Well # <u>1</u>	
Location of Well	Unit <u>F 1950 N2 W</u>	Section <u>13</u>	Township <u>15</u>	Range <u>26</u>	County <u>Chavez</u>
Drilling Contractor <u>Arad Drilling Co.</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	72 #	New	300'	Circ.
12 1/4	8 5/8	24 # J-55	New	160'	Circ.
7 7/8	4 1/2	11.6 # 10.5, 9.5		8500	

Casing Data:

Surface 38 joints of 8 5/8 inch 24 # Grade API New J-55
(Approved) (Rejected)

Inspected by S. A. G. Morris date 5-28-72

Cementing Program

Size of hole _____ Size of Casing 8 5/8 Sacks cement required 650

Type of Shoe used Insert Float collar used Insert Btm 3 jts welded Thread Lock

TD of hole 1603 KB Set 1591 Feet of 8 5/8 inch 24 # Grade J-55

New-used csg. @ 1591 with 200 sacks neat cement around shoe class C 2% CC 15.00
+ 450 sack class C 4% CC additives 5 # 16 lb 1/4" Cellaphane

Plug down @ 7:15 (AM) (PM) Date 5/23/72

Cement circulated 30/54 ~~100~~ ~~of 5000~~

Cemented by _____ Witnessed by S. A. G. Morris

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 7 jts 13 3/8 New 17 1/2 hole TD 310 Set 286, 330/54 class

C 2% CC 1/4" Cellaphane P.D. 1:30 P.M.; Did not circ. used Rydex

Ready mix to surface lost circ. at 225' did not circ. E.T.D

B. B. J.