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# NEW MEXICO OIL CONSERVATION COMMISSION

MAY 25 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Pubco Petroleum Corporation	Hagerman
3. Address of Operator	9. Well No.
P. O. Box 869, Albuquerque, New Mexico 87103	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM	Wildcat
THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>15S</u> RANGE <u>26E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3357' GL	Chaves

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>
		Intermediate Casing	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 38 joints (1624.24') 8-5/8" casing. Set @ 1603', cemented with 650 sacks, Class "C", 4% Gel, 5# Kolite, 1/4# Cellophane, 2% CaCl and 200 sacks, Class "C", 2% CaCl. Circulated approximately 50 sacks. P.D. @ 7:15 A.M. 5/23/72. After 30 minutes, cement fell 52' Filled to surface with 1-1/2 yards gravel.

WOC 24 hours. Pressure tested casing to 500# and blowout preventer to 1000#. Drilled 30' cement & plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager DATE 5/24/72

Charles W. Sanders

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 25 1972

CONDITIONS OF APPROVAL, IF ANY: