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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 21 1972

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>Pubco Petroleum Corporation</b>		8. Farm or Lease Name <b>Hagerman</b>
3. Address of Operator <b>P. O. Box 869, Albuquerque, New Mexico 87103</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>15S</b> RANGE <b>26E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3357' GL</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Well drilled to a total depth of 7575' and ran Dual Induction Laterolog and Borehole Compensated Sonic/Gammaray and Microlog. Plug and abandon as follows:

Plug #1 7350-7450 with 35 sacks  
Plug #2 6500-6600 with 35 sacks  
Plug #3 4400-4500 with 35 sacks  
Plug #4 2400-2500 with 35 sacks  
Plug #5 1550-1650 with 35 sacks  
10 sack plug and dry hole marker in top of hole.

Verbal approval given by Oil Conservation Commission on June 10, 1972

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Johnson</u>	TITLE <u>Vice President Production</u>	DATE <u>June 13, 1972</u>
APPROVED BY <u>W. A. Grasett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 22 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		