NO. OF COPIES RECI	1 4					
DISTRIBUTIO						
SANTA FE						
FILE	10					
u.s.g.s.						
LAND OFFICE						
TRANSPORTER	0 L	İ				
	GAS					
OPERATOR	j					
PRORATION OFF						
Yates Petroleum						
Address						
207 South 4th St						
Reason(s) for filing (Check p	roper	box)			
New Well	\sqsubseteq					
Recompletion						
l	1 1					

5-31-72

(Date)

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I.

0.377.1507.158	NEW MEXICO OIL	CONSERVATION COM	IISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C-11			
U.S.G.S.	ALITHODIZATION TO TO	AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TR		NATURAL GAS		
TRANSPORTER OIL	RE	CEIVED			
OPERATOR \ \ PRORATION OFFICE	MAY 3 1 1972				
Operator	m Corporation	O. C. C.			
Address	-	ESIA, UFFICE			
207 South 4th	Street - Artesia, NM	88210			
Reason(s) for filing (Check proper	oox)	Other (Pleas	explain)		
New Well	Change in Transporter of:				
Change in Ownership	Oil And Dry G				
If change of ownership give name	•				
DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, including F		Kind of Lease	Lease No.	
Federal CL	2 Sulimar Qu	ieen	State, Federal or Fe	** NM02849†2	
Location Unit Letter / P ; G	90 Feet From The South Lis	ne and330	Feet From The	East	
Line of Section 27	Township 15S Range 2	.9E , NMPM		'es County	
	RTER OF OIL AND NATURAL GA	10			
Name of Authorized Transporter of	or Condensate	Address (Give address		py of this form is to be sent)	
Name of Authorized Transporter of	e Ketining lipe line Div.		n Ave A o which approved co	rtesia, NM 88210 py of this form is to be sent)	
	_				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
f this production is commingled	with that from any other lease or pool,		number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion – (X)		 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
Perforations			Dept	h Casing Shoe	
	TUBING, CASING, ANI	O CEMENTING DECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
				OXONO GENERAL	
		<u>i</u>	<u> </u>		
TEST DATA AND REQUEST				st be equal to or exceed top allow-	
DIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flow)	
			, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-	MCF	
CAC WELT					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Chok	• Siz•	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
Commission have been complied with and that the information given		APPROVED	JUN 1 - 1972	. 19	
		BY_ W. U. Gussil			
		!! TITLE <i>01</i> _	AND GAS INSPECT	TO A	
0.11	, , //	This form is to be filed in compliance with RULE 1104.			
Eddre la breakfred		If this is a request for allowable for a newly drilled or deepened			
(Signature)// Eddie M. Mahfood - Engineer		well, this form must tests taken on the v	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Eddle M. Manio	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply