NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Vates Pe	trol	eun	n (

## NEW MEXICO OIL CONSERVATION COMMIS

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	ALITHADEZ CZIASI ITAKTA	AND ANDSPORT OIL AND NATURAL		
LAND OFFICE	AUTHORIZACION II OVI R	AND PURTURAL	GAS	
TRANSPORTER OIL GAS	NOV 1 1972	NOV 1 1972		
OPERATOR				
PRORATION OFFICE	0.0.0	1		
Yates Petroleu	M Corporation			
Address	Charle Datasia Nasa	Marris - 00030		
Reason(s) for filing (Check prope	Street - Artesia, New I	Mexico 88210 Other (Please explain)		
New Well	change in Transporter of:			
Recompletion	Oil Dry G	as		
Change in Ownership	Casinghead Gas XX Conde	ensate		
If change of ownership give na and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, including I	Formation   Kind of Leas	5e NM0284972 Lease No.	
1	2 Sulimar Qu			
Federal CL	J Duringi Q	dcen	r eu.	
Unit Letter 'P;	990 Feet From The South Li	ine and 330 Feet From	The East	
Line of Section 27	Township 15S Range	29E , NMPM, Ch	aves County	
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
i i				
Name of Authorized Transporter	g Pipeline Div. of Casinghead Gas or Dry Gas	No. Freeman Ave Address (Give address to which appro	oved copy of this form is to be sent)	
	leum Corporation	Bartlesville, Okl	ahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
give location of tanks.	P 27 15S 29E	Yes	9-21-72	
	ed with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest	
Designate Type of Comp	eletion - (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing Shoe	
		ID CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	l and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
Actual Front Burney 1001				
GAS WELL	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Cendin of lest			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION 1972	
Commission have been compl	and regulations of the Oil Conservation ied with and that the information given		, 19	
above is true and complete t	o the best of my knowledge and belief.	TITLE OIL AND GAS INSP	ECTOR	
		'''		
5/2251	1. 1000	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepen	
indy h	(Signature)	well this form must be accomp	anied by a tabulation of the deviati	
Eddie M. Mahfa	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in acco	ust be filled out completely for allo	
10-31-72	(Title)	able on new and recompleted w	veils.  II. III, and VI for changes of own	
10-31-72	(Date)	well name or number, or transpo	rter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.