

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved...
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Dalport Oil Corporation						DATE ISSUED MAY 30 1972	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas						14. PERMIT NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL, 1650' FWL At top prod. interval reported below Same At total depth Same						DATE ISSUED	
5. LEASE DESIGNATION AND SERIAL NO. NM 0557563						15. DATE SPUDDED 4-18-72	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						16. DATE T.D. REACHED 5-4-72	
7. UNIT AGREEMENT NAME						17. DATE COMPL. (Ready to prod.) 5-22-72	
8. FARM OR LEASE NAME Todhunter-Federal						18. ELEVATIONS (DF, REB, ET, etc.)	
9. WELL NO. 1						19. ELEV. CASINGHEAD	
10. FIELD AND POOL, OR WILDCAT Undesignated - Queen						20. TOTAL DEPTH, MD & TVD 1827	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-15S-29E						21. PLUG, BACK T.D., MD & TVD 1803	
12. COUNTY OR PARISH Chaves						22. IF MULTIPLE COMPL., HOW MANY*	
13. STATE New Mexico						23. INTENTION OF WELL ARTESIA, NEW MEXICO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1777-83' MD & TVD Queen						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma - Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	279	11	150 sx. "C", 2# CC		None	
5 1/2	14#	1826	8	175 sx. lite, 100 sx C		None	
				50# Poz, 8# salt/sack		None	
				+ 2# gel			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2"	1784.5 g.m.	
31. PERFORATION RECORD (Interval, size and number) 1777-83, two shots per foot, extra holes 1780', 1781'. J-II strip gun, total 15 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				1777-83	100 gal. acetic, 250 gal. 15% acid, Frac with 19,000 gal. crude, 24,000# 20-40 sd. and 10-20 sd.		
33. PRODUCTION							
DATE FIRST PRODUCTION May 22, 1972		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 5-22-72	HOURS TESTED 24	CHOKE SIZE 45	PROD'N. FOR TEST PERIOD 45	OIL—BBL. 45	GAS—MCF. 45	WATER—BBL. 45	
FLOW. TUBING PRESS.	CASING PRESSURE 290	CALCULATED 24-HOUR RATE 45	OIL—BBL. 45	GAS—MCF. 45	WATER—BBL. 45	OIL GRAVITY-API (CORR.) 35	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A. C. Magee	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Leon M. Sampson		TITLE Geologist		DATE 5-22-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Quaternary	0	245	Red beds and sand	Rustler	245	Same
Rustler	245	274	Anhydrite, red beds	Salado	274	"
Salado	274	900	Salt and red shale	Yates	1,041	"
Tansil	900	1,041	Anhydrite, salt	Seven Rivers	1,171	"
Yates	1,041	1,171	Red sand, shale, salt			
Seven Rivers	1,171	1,822	Dolomite, anhydrite, red sand, salt			