| _ | | · · · · · · · · · · · · · · · · · · · | | | | | |
|------|---|---------------------------------------|--|--|---------------------------------------|--------------------|--|
| - | NO. OF COPIES RECEIVED | | | | | | |
| - | DISTRIBUTION | NEW MEXICO OIL CO | Form C-104 | 14 C 104 4 C 116 | | | |
| - | SANTA FE | REQUEST | ld C-104 and C-110 65 | | | | |
| ŀ | U.S.G.S. | AUTHORIZATION TO TRA | AND | | E I Beldeninki)-1- | | |
| ŀ | LAND OFFICE | AUTHORIZATION TO TRA | INSI SICI OIL AID I | | | | |
| ľ | TRANSPORTER OIL GAS | | MAY | 25 1972 | | | |
| | OPERATOR | . C. | | | | | |
| 1. | RORATION OFFICE ARTESIA, | | | | | | |
| l | Dalport Oil Corporation | | | | | | |
| } | Address | | | | | | |
| | 3471 First National Bank Bldg., Dallas, Texas 75202 Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | |
| l | CASI | | | explain) | GAS MUST NO | מנני וווי | |
| ĺ | New Well | FLAI | RED AFTE | R 7-22-7 | 2 6 | | |
| | Recompletion | Oil Dry Ga | Casinghead Gas Condensate UNLESS AN | | | R-4070 | |
| l | Change in Ownership Casinghead Gas Condensate IS ORTAINED | | | | | | |
| | If change of ownership give name | | | | | | |
| , | nd address of previous owner | | | | | | |
| 11. | DESCRIPTION OF WELL AND I | 9-1-72- | Kind of Lease No. | | | | |
| | Lease Name | ornation Lucie | State, Federal or Fee | | | | |
| l | Todhunter-Federal | ueen | en | | | | |
| | Unit Letter F ; 2310 Feet From The North Line and 1650 Feet From The West | | | | | | |
| | | _ | | | | G | |
| | Line of Section 22 Tow | vnship 15S Range 2 | 9E , NMPM, | | Chaves | County | |
| *** | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | | | | |
| 111. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| i | The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to | | | | 9701 | | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | P.O. Box 3119 Midland Tex. 79701 Address (Give address to which approved copy of this form is to be sent) | | | | |
| | None | Unit Sec. Twp. Rge. | Is gas actually connected? When | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | No | 1 | •• | | |
| | | | | | | | |
| | this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | |
| | Designate Type of Completic | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same R | es'v. Diff. Res'v. | |
| | | Date Compl. Ready to Prod. | X Total Depth | | P.B.T.D. | | |
| | Date Spudded 4-18-72 | 5-22-72 | 1827' | | 1801' | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | |
| | 3844 CTF | Queen | 1777' | | 1784 g.m. | | |
| | Perforations | | | | Depth Casing Shoe 1826 | | |
| | 1777-83 TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| | HOLE 8175 | HOLE SIZE CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| | 11" | | | | 150 sx. "C". 2% CC | | |
| | 8" | 8 5/8" - 20# 5 1/2" - 14# | 279 1826 | | 175 lite, 100 "C", | | |
| | | | | | 50% Poz. 8: | | |
| | | 2 ⁿ | 1775 | | gel. None. | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | |
| | Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | 5-22-72 | 5-22-72 | Pump | | Choke Size | | |
| | Length of Test | Tubing Pressure | Casing Pressure 290 # Water-Bbls. | | Choke Size | | |
| | 24 hrs. | Oil-Bbls. | | | Gas - MCF | | |
| | Actual Prod. During Test 90 bbls. fluid | 45 | 45 | | | | |
| | JU 2023 : 11414 13 | | | | | | |
| | GAS WELL | | | | · · · · · · · · · · · · · · · · · · · | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMC | F | Gravity of Condensa | t● | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | | Choke Size | | |
| | lesting Method (phot, buck pr.) | Tubility Freeband (Since-12) | (==== | • | | | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL | OIL CONSERVATION COMMISSION | | | |
| | | | ABBROVES | MAY 2 6 1972 | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED , 19 | | | | |
| | above is true and complete to the best of my knowledge and belief. | | BY | | | | |
| | | | TITLEUIL AND GAS IMSPECTOR | | | | |
| | | | | This form is to be filed in compliance with RULE 1104. | | | |
| | Bur M. Saupux | | If this is a rea | uest for allow | vable for a newly dri | illed or deepened | |
| | (Signature) | | wall this form mus | t he accompa | nied by a tabulation | Of the dearstron | |
| | Geologist | | All sections of | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| | (Title) | | able on new and recompleted wells. | | | | |

5-22-72

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.