ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	AND AUTHRECEAVED BY TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		RECEIVED BY	
	IRANSPORTER GAS	JUL 14 1986	JUL 24 1986	
1.	OPERATOR L PRORATION OFFICE	O. C. D. ARTESIA, OFFICE	0. C. D.	
	Burk Royalty Co.		ARTESIA, OFFICE	
	Address P. O. Box BRC, Wichita Falls, Texas 76307			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) South Lucky Lake Queen Unit formed			
	Recompletion Oil Dry Gas effective 6/1/86. Burk Royalty Co.			Burk Royalty Co.
	i change of ownership give name nd address of previous owner <u>Dalport Oil Corporation</u> , 3471 Interfirst One, Dallas, Texas			
11.	DESCRIPTION OF WELL AND I	CASE Vell No. Pool Name, Including Fo	rmation Kind of Lease	e Lease No.
	Queen Unit - Tract 3	1 S. Lucky Lake Q	ueen South XXX, Federa	l • XFXeX
	Unit Letter F ; 2310 Feet From The N Line and 1650 Feet From The W			
		nship 15S Range	29E , _{NMPM} , Chav	es County
			5	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro	1
	Name of Authorized Hansporter of Outhinghout and E		P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Co.		Bartlesville, OK Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks. $E 22 15 29 1/ES 4 - 9 - 76$			
IV.	this production is commingled with that from any other lease or pool, give commingling order number:			Die Bask Same Basky Diff Basty
	Designate Type of Completio		New Well Workover Deepen	Plug Back Some Res V. Diff. Res V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT POST FD-3
				8-8-86 Cho An & Well Name
				a f
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG - 8 1986, 19	
			Original Signed By BY <u>Les A. Clements</u>	
			TITLE Supervisor District II	
	1 MIS VERA ANIMINON		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Shirley Bridwell, Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Title)			
	July 11, 1986 (Date)			
	1-		Separate Forms C-104 must be filed for each pool in multiply completed wells.	



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