

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

copy to 13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. DESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Read & Stevens, Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM0282501A	
3. ADDRESS OF OPERATOR P.O. Box 2126, Roswell, New Mexico 88201						7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 330' FWL At top prod. interval reported below At total depth Same as Above						8. FARM OR LEASE NAME Sulimar	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 3	
15. DATE SPUDDED 5/13/72						10. FIELD AND POOL, OR WILDCAT Sulimar	
16. DATE T.D. REACHED 5/30/72						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-15S-29E	
17. DATE COMPL. (Ready to prod.) 5/31/72						12. COUNTY OR PARISH Chaves	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3844.7 GL						13. STATE N.Mex.	
20. TOTAL DEPTH, MD & TVD 1941'		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		19. ELEV. CASINGHEAD -----	
23. INTERVALS DRILLED BY -----						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Welex - Radio Activity	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 315'		HOLE SIZE 11"	
CEMENTING RECORD 150 sx		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) RECEIVED JUN 7 1972 O.C.C.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. ARTESIA, OFFICE PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 1 - Copy Welex Radio Activity log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Agent			DATE 6/5/72		

*(See Instructions and Spaces for Additional Data on Reverse Side)