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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE RECEIVED  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 24 1972

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

O. C. C  
ARTESIA, OFFICE

I. Operator JACK L. McCLELLAN  
Address Box 848 - ROSWELL, NEW MEXICO 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	TRACT V	Well No.	3	Pool Name, Including Formation	SULIMAR QUEEN	Kind of Lease	FEDERAL	Lease No.	
	SULIMAR QUEEN UNIT					State, Federal or Fee	NM 04	93370-A	
Location Unit Letter J ; 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line of Section 26 Township 15 SOUTH Range 29 EAST , NMPM, CHAVES County									

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
NAVAJO REFG. CO. - PIPELINE DIVISION	ARTESIA, N W MEXICO 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
PHILLIPS PETROLEUM COMPANY	BARTLESVILLE, OKLAHOMA 74003				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	H	26	15S	29E	YES 7-13 3-9-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	6-04-72	Date Compl. Ready to Prod.	7-7-72	Total Depth	1975	P.B.T.D.	1974		
Elevations (DF, RKB, RT, GR, etc.)	3926.8 GR	Name of Producing Formation	QUEEN	Top Oil/Gas Pay	1938	Tubing Depth	1953		
Perforations	1938-1948					Depth Casing Shoe	1975		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	8 5/8		250		100				
	4 1/2		1975		150				
	2 3/8 EUE		1953						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	7-13-72	Date of Test	7-19-72	Producing Method (Flow, pump, gas lift, etc.)	PUMP
Length of Test	24 HOURS	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	85	Water - Bbls.	43
				Gas - MCF	77

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*W. A. Gordon*  
(Signature)

PRODUCTION SUPERINTENDENT

(Title)

JULY 19, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 31 1972

BY

*W. A. Grasse*

TITLE

OIL AND GAS REQUEST

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply