No. or corurs micrived				
DISTRIBUTION		5		
SANTA FE		1		
FILE		1	V	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		_
	GAS	1		
OPERATOR				
DOOD ATION OFFICE			1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE OIL /	⊋ RECEI	VED		
TRANSPORTER GAS /	SEP - 8 1	1972		
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
Address	CORPORATION - D. C. (	FFICE		
Box 848 - Rosw	ELL, NEW MEXICO 88210			
Reason(s) for filing (Check proper box)  New We!!	Change in Transporter of:	Other (Please explain)		
Recompletion  Change in Ownership X	Oil Dry Gas Casinghead Gas Condense	<b>─ ├  </b>		
f change of ownership give name nd address of previous owner	JACK L. MCCLELLAN - E	Box 848 - Roswell,	New Mexico 88201	
DESCRIPTION OF WELL AND L Lease Name TRACT \ SULIMAR QUEEN UNIT			FEDERAL	
Location	IO Feet From The S Line	2310	<sub>m The</sub> E	
	mship 15 SOUTH Range 29		CHAVES County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of OII NAVAJO REFINING CO	X or Condensate	Address (Give address to which approved copy of this form is to be sent)  ARTESIA, NEW MEXICO 88210		
Name of Authorized Transporter of Cas	inghead Gas 💢 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)  BARTLESVILLE, OKLAHOMA 74003		
PHILLIPS PETROLEUM	Unit Sec. Twp. Rge.		When 7/3-72	
If well produces oil or liquids, give location of tanks.	H 26 15S 29E	YES	3 <del>-9-71</del>	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Buck Same Hes 1. Din. 1483 V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	,	CEMENTING RECORD	OLONG OFFICE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	•			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED SEP 1 3 1972 . 19		
				TITLE
a WH on In	This form is to be filed in compliance with RU  If this is a request for allowable for a newly dr		illowable for a newly drilled or deepened	
(Signature) PRODUCTION SUPERINTENDENT		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
SEPTEMBER 1, 1972	Date)	Fill out only Sections well name or number, or trans	I. II. III, and VI for changes of owner sporter, or other such change of condition	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.