

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Distribution Office)
Drawer DD

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0493370-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER Mechanical Integrity Test

2. NAME OF OPERATOR

Tech Oilfield Research Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 1585, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 2310' FEL

RECEIVED

JUL 17 1992

O. C. D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

Sulimar Queen Unit

8. FARM OR LEASE NAME

Tract V

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-T15S-R29E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3926.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Rule 203

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull Tbg & Rods out of hole.
2. Ran PKR. & Tbg. to 1850' - circulated hole with PKR. Fluid
3. PSI test csg. to 500#PSI for 30 min. (Holding)
 - A. Test witnessed by O.C.D., Gary Williams
 - B. Test chart is with Sundry

Since Rule 203 for T.A. has been complied with, New Mexico Tech is requesting a five (5) year extension.

This report is for
Abandonment Expires 7/97

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael Lee

TITLE

Agent

DATE

7-7-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING JUL 16 1993

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

JUL 16 1992

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

