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SANTA FE	REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110	
FILE U.S.G.S.		AND FIGURE 1-1-65 FION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		NSPURT OIL AND NA	TURAL GAS		
TRANSPORTER GAS	RECEIVED				
OPERATOR	NOV 1 1972				
PRORATION OFFICE Operator	1				
	orporation. C. C.				
Address 207 South 4th Str	eet - Artesia, New M	exico 88210			
Reason(s) for filing (Check proper box		Other (Please e	xplain)		
New We!l	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas \overline{X} Conden	F			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo			e NM0284972 Lease No.	
Federal "CL"	4 Sulimar O	Queen State, Federal o		Fed.	
Location Unit Letter P : 330	Feet From The <u>East</u> Line	e and 330	Feet From The	South	
				<u>DOUCH</u>	
Line of Section 27 To	wnship 15S Range 2	9E , NMPM,	Chaves		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Cil or Condensate		Address (Give address to			be sent)
Navajo Refining Pipeline Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas		No. Freeman Address (Give address to			be sent)
Phillips Petroleum Corporation		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 27 15S 29E	Yes When 9-21-7		-72	
If this production is commingled wi	th that from any other lease or pool,	give commingling order n	umber:		
COMPLETION DATA		New Well Workover	Deepen Plug B	ack Same Res	v. Diff. Res'v.
Designate Type of Completion					<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
Perforations		Dept		epth Casing Shoe	
		D CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMER!	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume	of load oil and must	be equal to or ex	ceed top allow-
OII. WEIL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow,	pump. gas lift, etc.)		
Date First New Oil Aun 10 Idnks	Dute of Test	, roughly money (1 see)			
Length of Test	Tubing Pressure	Casing Pressure Cha		hoke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-N	ACF	
	<u> </u>	<u> </u>			
GAS WELL	T	T511-6-1-0005	16		 -
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Grav		vity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke	Size	
CERTIFICATE OF COMPLIAN	CE	OIL CO	DNSERVATION	COMMISSION	1
		APPROVED	IV 1 1972		19
Commission have been complied to	regulations of the Oil Conservation with and that the information given	1.1	Garage.	**	
above is true and complete to the	e best of my knowledge and belief.	BYCCCCCC	, <u> </u>		
, 1		TITLE JU AND GA			
Eddie la healizant		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Sign	ature)	well, this form must be tests taken on the we	ne accompanied by	a tabulation of	the deviation
Eddie M. Mahfood	- Engineer \	tests taken on the We	or the econdance A	Tad and asserts	Kalu for allous

(Title)

(Date)

10-31-72

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.