

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-33280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pepper Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 8-T15S-R29E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3770' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☒

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/30/88: Rigged up drilling rig - United Rig #1. Pulled dry hole marker. Ran 7-7/8" bit in hole. Drilling on top cement plug with air.

7/1/88: Cleaned out old hole to TD with air. Queen producing formation water. Switched to water and started drilling new hole. 60% returns.

7/2/88: Drilled to 1850'. No show in Penrose. Unable to log hole due to hole sloughing in red beds. Pulled out drill collars.

7/3/88: Plugged and abandoned. Loaded hole with drilling mud. Set 1st cement plug from 1730' to 1830' with 50 sx. Set 2nd cement plug from 850' to 950' with 50 sx. Set surface plug from surface to 90' with 40 sx. Installed dry hole marker. Cleaned location.

Post IO-II  
7-29-88  
P+H

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul Ragdale*

TITLE Operations Manager

DATE 7/7/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Approved as to plugging of the well bore.  
Liability under bond is retained until surface restoration is completed.

\*See Instructions on Reverse Side

APPROVED  
PETER W. CHESTER  
JUL 14 1988  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA