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DISTRIBUTION				OIL CONS	ERVATION CO	En Isio	NED F	Form C-101		
SANTA FE	1						F	Revised 1-1-6	5	
FILE	1	V			CCD.		- T	5A. Indicate		.ease
U.S.G.S.	2				SEP	- _ i	12	STATE	X	FEE
LAND OFFICE	1						-	5. State Oil	& Gas Lea	ise No.
OPERATOR	1				C).	6.6.		L-803		
					ARTUSI	1, 8#F	int 🖡	<u>IIIII</u>		
APPLIC	CATION	FOR PE	RMIT TO DRILL,	DEEPEN	I, OR PLUG B	ACK			//////	
1a. Type of Work	÷	<u></u>						7. Unit Agre	ement Nan	le la
	LX		DEEPEN	, 🗔		PLUG				
b. Type of Well			DEEFLI			1 200		8. Farm or L	ease Name	•
OIL X GAS	. []	отн	ER		SINGLE ZONE	ми	ZONE	AMOCO	STATI	E
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·						9. Well No.		
Elk Oil Com	npany	7						1		
3. Address of Operator							len	10. Field on	d Pool, or	Wildcat
Box 310, Ro	swel	l, New	7 Mexico 882	201			and	Round	Tank	Queen
4. Location of Well	T LETTER	A A	LOCATED	330	FEET FROM THE	Nort	th LINE		\overline{M}	
	LEITER	` <u></u>								
AND 350 FEE	T FROM T	THE Eas	t LINE OF SEC.	36	TWP. 15-S	RGE. 28	3E NMPM	//////	/////	
	IIII	IIIIII		<u>IIIII</u>	<u>IIIIIIII</u>	$\overline{\Pi}$	IIIIII	12. County		
						/////		Chaves	5	
	1111	<u>iiiiii</u>		<u>IIIII</u>		\overline{IIII}	<u>UIIIII</u>		/////	
	/////					11111			11111	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$t\bar{t}\bar{t}\bar{t}$	<u>IIIIII</u>		IIIII	19. Proposed D	epth	19A. Formation	1	20. Rota	ry or C.T.
		///////		//////	1700'		Queen		С.Т	•
21. Elevations (Show whe	ther DF,	RT, etc.)	21A. Kind & Status	Plug. Bond	21B. Drilling C			22. Approx	. Date Wo	rk will start
3659.6 GR			Blanket		Jenkins	Dril	Lling	Sept	. 21,	1972
23.			d							

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10	8-5/8	24	3 0 0	100	Circ.
8	5-1/2	17	1700	100	500
	ł		1		1

* APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, 22-2-22 EXPIRES /2-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	
Signed	TitlePresident	Date 9/20/72
(This space for State Use)		
APPROVED BY NO LOSSIT	TITLE OIL AND GAS INSPECTOR	DATE_SEP_221972

CONDITIONS OF APPROVAL, IF ANY:

NEX MEXICO OIL CONSERVATION COMMISS

> Form C+102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.							
Operator		L	ease	•	Well No.		
ELI	K OIL COMPA	NY	AMOCO	STATE	1		
Tinit Letter	Section	Township	Range	County	•		
Α	36	15 SOUTH	28 5457		C		
Actual Footage Loc		1 15 SOUTH	28 EAST		CHAVES		
330		Nenner	350	-			
	feet from the	NORTH line and		t from the , EAST	line		
Ground Level Elev.	Producing For		Dound Mank (y .	Dedicated Acreage: 40		
3659.6	Queen	<u> </u>	Round Tank Q.	we we	40 Acres		
1 Outline th	e acreage dedica	ted to the subject well	by colored pencil o	r hachure marks on t	he plat below		
	Ū	-	•		thereof (both as to working		
interest an	nd royalty).				2.		
3. If more that	an one lease of d	ifferent ownership is de	dicated to the well,	have the interests o	f all owners been consoli-		
		nitization, force-pooling					
u utou 2) -							
Yes	No If ar	nswer is "yes," type of a	onsolidation				
103	د ، ، ، م ا	inter to year type of t		· · · · · · · · · · · · · · · · · · ·			
16	is ""no" lies the	owners and tract descri-	tions which have a	mally been consulta	atad (Paganana 11 +		
		owners and nact descrip	nons which have at	.tually been consolid	ated. (Use reverse side of		
	f necessary.)						
					nmunitization, unitization,		
forced-poo	ling, or otherwise)	or until a non-standard u	init, eliminating suc	h interests, has beer	approved by the Commis-		
sion.				J.			
	1			30	CERTIFICATION		
				≻°° 350' <			
				I hereby	certify that the information con-		
	ļ			tained he	arein is true and complete to the		
	I				w knowledge and belief.		
					a alle		
ţ	1				1 March		
				Name	0-		
				Josep	h J. Kelly		
	ł		ł	Position	*****		
	1		ł	Presi	dent		
			1	Company			
	i		ł		il Company		
	1		ł	Date			
	ł		١,	9/20/	72		
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	i i				certify that the well location		
	1		GINEER &		this plat was plotted from field		
	1		L'ATE MO		actual surveys made by me or		
	1				supervision, and that the same		
	1				and correct to the best of my		
	I	9			e and belief.		
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:	l.		1°	7/	and the second		
	ł		N MEN A	Date Survey	yed		
	1		OHN W. WEST	SE	PTEMBER 11, 1972		
	1				Professional Engineer		
	1		1	and/or Lan	-		
	1		1		A		
1	1				millet		
L		l		Contituents			
					676		
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000 5	00 0	· · · · · · · · · · · · · · · · · · ·		

